

RAILROAD COMMISSION OF TEXAS
Oil and Gas DivisionGAS WELL
CLASSIFICATION REPORT

Form G-5

Tracking No.: 60765

This facsimile G-5 was generated electronically from data submitted to the RRC.

1. OPERATOR NAME (Exactly as shown on Form P5 Organization Report) ANADARKO E&P COMPANY LP		3. RRC DISTRICT NO. 06	4. OIL LEASE NO OR GAS WELL ID NO.
2. MAILING ADDRESS ATTN FRANK A. DAVIS P O BOX 1330 HOUSTON, TX 77251-1330		5. WELL NO. 52HH	6. API NO. 42- 365-37897
		7. COUNTY OF WELL SITE PANOLA	
8. FIELD NAME (as per RRC Records) CARTHAGE (HAYNESVILLE SHALE)		9. LEASE NAME CGU 16	
10. LOCATION (Section, Block and Survey) MILLER, W , A-454		11. PIPELINE CONNECTION OR USE OF GAS ANADARKO E&P COMPANY LP	
PRODUCTION TEST AT RATE ELECTED BY OPERATOR (data on 24-hour basis)		A.S.T.M. DISTILLATION OF LIQUID SAMPLE. Distillation test is required for gas wells ONLY if the producing gas-liquid hydrocarbon ratio is less than 100,000 CF/barrel.	
<div>A. Date of Test 11/09/2012</div> <div>B. Gas Volume 6302.0 (Mcf)</div> <div>C. Oil or Condensate Volume 264.0 (Bbl)</div> <div>D. Water Volume 987.0 (Bbl)</div> <div>E. Gas/Liquid Hydrocarbon Ratio 23871 (Cf/Bbl)</div> <div>F. Flowing Tubing Pressure 5015 (psia)</div> <div>G. Choke Size 18/64 (in.)</div> <div>H. Casing Pressure 5015.0 (psia)</div> <div>I. Shut-in Wellhead Pressure-- Tubing 5819 (psia)</div> <div>J. Separator Operating Pressure 1088.0 (psia)</div> <div>K. Color of Stock Tank Liquid White</div> <div>L. Gravity of Separator Liquid ° API</div> <div>M. Gravity of Stock Tank Liquid 70.0 ° API</div> <div>N. Specific Gravity of the Gas (Air = 1) 0.701</div>		<div>Date Liquid Sample Obtained 11/09/2012</div> <div>Where Obtained: <input type="checkbox"/> Separator <input checked="" type="checkbox"/> Stock Tank</div> <div><div>% Over Temp. (deg. F)</div><div>Initial Boiling Temp. 82.0 60 295.0</div><div>10 128.0 70 341.0</div><div>20 158.0 80 423.0</div><div>30 195.0 90 554.0</div><div>40 224.0 95 0.0</div><div>50 255.0 End Point 594.0</div></div> <div><div>Total Recovery 92.0 percent</div><div>Residue 2.0 percent</div><div>Loss 6.0 percent</div></div>	
<div>I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete to the best of my knowledge.</div> <div>11/29/2012</div> <div>DATE</div>		RRC USE ONLY	
		NAME (Type or Print)	
		Elizabeth Hollenbeck	
		SIGNATURE	
Regulatory Analyst		TITLE	
(832) 636-1078		CONTACT PERSON	
PHONE NUMBER			