• LA's Austin Chalk returns from lengthy hiatus as EOG assumes first mover advantage in an overlooked play. EOG's Eagles Ranch well at Avoyelles Parish, LA, targeting the Austin Chalk, posted an IP-24 of 1,632 Boe/d (87% oil), and after 90 days the well has cum'd ~80,000bbls. This well received some air time on 1Q18 conference calls as both companies have been leasing acreage within state, with the latter acknowledging an entry cost of less than \$900/acre. COP also has announced ~245,000 net acre position within LA's Austin Chalk window. Now, based on a presentation we came across from PQ, the company cites an estimated fracked horizontal well EUR in the LA chalk to be ~732mboe based on a sample of 22 EOG wells in Karnes County, and the company currently targets an expected well cost of ~\$9.5mm produces an IRR of 60% at \$50/bbl and \$3.00/mcf which compares to the EOG exploratory well at ~\$12.5mm. All that said, although the EOG Eagles Ranch well marks an encouraging sign for future prospectivity in the play, moving forward we will continue to keep a sharp eye on declines / productivity and D&C costs to gauge overall economics and if ultimately this can compete for capital against other plays in the L48.