

RAILROAD COMMISSION OF TEXAS  
Oil and Gas DivisionGAS WELL  
CLASSIFICATION REPORT

Form G-5

Tracking No.: 62075

This facsimile G-5 was generated electronically from data submitted to the RRC.

1. OPERATOR NAME (Exactly as shown on Form P5 Organization Report) DEVON ENERGY PRODUCTION CO, L.P.		3. RRC DISTRICT NO. 06	4. OIL LEASE NO OR GAS WELL ID NO.																																																				
2. MAILING ADDRESS ATTN JEANIE MCMILLAN 1200 SMITH STREET HOUSTON, TX 77002		5. WELL NO. 2H	6. API NO. 42- 405-30495																																																				
		7. COUNTY OF WELL SITE SAN AUGUSTINE																																																					
8. FIELD NAME (as per RRC Records) ANGIE (JAMES LIME)	9. LEASE NAME GRIFFIN, R GU																																																						
10. LOCATION (Section, Block and Survey) MC HANKS, H , A-204	11. PIPELINE CONNECTION OR USE OF GAS SOUTHWESTERN GAS PIPELINE, INC.																																																						
PRODUCTION TEST AT RATE ELECTED BY OPERATOR (data on 24-hour basis)		A.S.T.M. DISTILLATION OF LIQUID SAMPLE. Distillation test is required for gas wells ONLY if the producing gas-liquid hydrocarbon ratio is less than 100,000 CF/barrel.																																																					
<table><tr><td>A. Date of Test</td><td>10/29/2012</td></tr><tr><td>B. Gas Volume</td><td>2613.0 (Mcf)</td></tr><tr><td>C. Oil or Condensate Volume</td><td>561.0 (Bbl)</td></tr><tr><td>D. Water Volume</td><td>1299.0 (Bbl)</td></tr><tr><td>E. Gas/Liquid Hydrocarbon Ratio</td><td>4658 (Cf/Bbl)</td></tr><tr><td>F. Flowing Tubing Pressure</td><td>485 (psia)</td></tr><tr><td>G. Choke Size</td><td>60/64 (in.)</td></tr><tr><td>H. Casing Pressure</td><td>(psia)</td></tr><tr><td>I. Shut-in Wellhead Pressure-- Tubing</td><td>1015 (psia)</td></tr><tr><td>J. Separator Operating Pressure</td><td>522.0 (psia)</td></tr><tr><td>K. Color of Stock Tank Liquid</td><td>Straw</td></tr><tr><td>L. Gravity of Separator Liquid</td><td>° API</td></tr><tr><td>M. Gravity of Stock Tank Liquid</td><td>47.6 ° API</td></tr><tr><td>N. Specific Gravity of the Gas (Air = 1)</td><td>0.697</td></tr></table>		A. Date of Test	10/29/2012	B. Gas Volume	2613.0 (Mcf)	C. Oil or Condensate Volume	561.0 (Bbl)	D. Water Volume	1299.0 (Bbl)	E. Gas/Liquid Hydrocarbon Ratio	4658 (Cf/Bbl)	F. Flowing Tubing Pressure	485 (psia)	G. Choke Size	60/64 (in.)	H. Casing Pressure	(psia)	I. Shut-in Wellhead Pressure-- Tubing	1015 (psia)	J. Separator Operating Pressure	522.0 (psia)	K. Color of Stock Tank Liquid	Straw	L. Gravity of Separator Liquid	° API	M. Gravity of Stock Tank Liquid	47.6 ° API	N. Specific Gravity of the Gas (Air = 1)	0.697	<table><tr><td>Date Liquid Sample Obtained</td><td>10/29/2012</td></tr><tr><td>Where Obtained:</td><td><input type="checkbox"/> Separator <input checked="" type="checkbox"/> Stock Tank</td></tr><tr><td>% Over Temp. (deg. F)</td><td>% Over Temp. (deg. F)</td></tr><tr><td>Initial Boiling Temp.</td><td>105.0 60 510.0</td></tr><tr><td>10</td><td>179.0 70 601.0</td></tr><tr><td>20</td><td>236.0 80 640.0</td></tr><tr><td>30</td><td>287.0 90 660.0</td></tr><tr><td>40</td><td>355.0 95 670.0</td></tr><tr><td>50</td><td>424.0 End Point 674.0</td></tr><tr><td>Total Recovery</td><td>98.0 percent</td></tr><tr><td>Residue</td><td>1.0 percent</td></tr><tr><td>Loss</td><td>1.0 percent</td></tr></table>		Date Liquid Sample Obtained	10/29/2012	Where Obtained:	<input type="checkbox"/> Separator <input checked="" type="checkbox"/> Stock Tank	% Over Temp. (deg. F)	% Over Temp. (deg. F)	Initial Boiling Temp.	105.0 60 510.0	10	179.0 70 601.0	20	236.0 80 640.0	30	287.0 90 660.0	40	355.0 95 670.0	50	424.0 End Point 674.0	Total Recovery	98.0 percent	Residue	1.0 percent	Loss	1.0 percent
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<p>I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete to the best of my knowledge.</p> <p>12/19/2012 DATE</p>		RRC USE ONLY																																																					
		DEVON ENERGY PRODUCTION CO, L.P.																																																					
		NAME (Type or Print)																																																					
		David Stanley																																																					
SIGNATURE																																																							
Regulatory Advisor																																																							
TITLE																																																							
(903) 323-5420																																																							
CONTACT PERSON		PHONE NUMBER																																																					