Drilling Permit # 698579 SWR Exception Case/Docket No. APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER This facsimile W-1 was generated electronically from data submitted to the RRC. A certification of the automated data is available in the RRC's Austin office. Permit Status: Approved 1. RRC Operator No. 2. Operator's Name (as shown on form P-5, Organization Report) 810874 3. Operator Address (include street, city, state, zip): 330 MARSHALL STREET SUITE 1200 SHREVEPORT, LA 71101 4. Lease Name 5. Well No. 1H										
810874 ST. MARY LAND & EXPLORATION CO. 330 MARSHALL STREET SUITE 1200 4. Lease Name BOONE 5. Well No. 1H GENERAL INFORMATION 1H SHREVEPORT, LA 71101										
4. Lease Name BOONE 5. Well No. 1H SHREVEPORT, LA 71101 GENERAL INFORMATION 1H 1H 1H										
6. Purpose of filing (mark ALL appropriate boxes): Amended as Drilled (BHL) (Also File Form W-1D) Re-Enter Re-Enter										
7. Wellbore Profile (mark ALL appropriate boxes):										
8. Total Depth 13000 9. Do you have the right to develop the minerals under any right-of-way? Yes No 10. Is this well subject to Statewide Rule 36 (hydrogen sulfide area)? Yes X No										
SURFACE LOCATION AND ACREAGE INFORMATION										
11. RRC District No. 12. County 06 12. County 13. Surface Location Image: Land Image: Land Image: Lan										
14. This well is to be located 13.5 miles in a SE direction from CENTER which is the nearest town in the county of the well site.										
15. Section 16. Block 17. Survey 18. Abstract No. 19. Distance to nearest lease line: 20. Number of contiguous acres in DAVIS, N A-147 330 ft. lease, pooled unit, or unitized tract: 559.19										
21. Lease Perpendiculars: <u>1823</u> ft from the <u>SOUTH</u> line and <u>16523</u> ft from the <u>WLYW</u> line.										
22. Survey Perpendiculars:ft from theSOUTH line andft from the WLYW line.										
23. Is this a pooled unit? 🕅 Yes 🗌 No 24. Unitization Docket No: 25. Are you applying for Substandard Acreage Field? 🗌 Yes (attach Form W-1A)										
FIELD INFORMATION List all fields of anticipated completion including Wildcat. List one zone per line.										
26. RRC District No.27. Field No.28. Field Name (exactly as shown in RRC records)29. Well Type30. Completion Depth Well in this Reservoir31. Distance to Nearest Well in this Reservoir32. Number of We this lease in this Reservoir										
06 16032300 CARTHAGE (HAYNESVILLE SHALE) Gas Well 10750 0.00 1										
BOTTOMHOLE LOCATION INFORMATION is required for DIRECTIONAL, HORIZONTAL, AND AMENDED AS DRILLED PERMIT APPLICATIONS (see W-1H attachment)										
Remarks Certificate: [FILER Jul 1, 2010 12:53 PM]: SURFACE LOCATION IS OFF LEASE I certify that information stated in this application is true and complete, to the best of my knowledge.										
Charla Rolph, AgentJul 06, 2010Name of filerDate submitted										
RRC Use Only Data Validation Time Stamp: Jul 7, 2010 11:32 AM('As Approved' Version) (903)9843443 watsonreport@cablelynx.com E-mail Address (OPTIONAL)										

Permit	Status.	
1 CIMMU	Status.	

Approved

The RRC has not approved this application. Duplication or distribution of information is at the user's own risk.

RAILROAD COMMISSION OF TEXAS OIL & GAS DIVISION

Form W-1H 07/2004

Supplemental Horizontal Well Information

Permit #

APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER

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Approved Date: Jul 07, 2010

1. RRC Operator No. 2. Operator's Name (exactly as shown on f		as shown on form P-5, Organization Report)		3. Lea	ase Name				4. Well No.		
810874			ST. MARY LAND & EXPLORATION CO.				BOONE				1H
Lateral Drainhole Location Information											
5. Field as shown on Form W-1 CARTHAGE (HAYNESVILLE SHALE) (Field # 16032300, RRC District 06)											
6. Section		7. Block		8. Survey DAVIS, N					9. Abstract 147	10. County SHELE	of BHL SY
		Lease Line Pe 2759 urvey Line Pe	ft. from the	NORTH	line. and	1358	ft. from the	EAS	Г	line	
		32	ft. from the	NORTH	line. and	9190	ft. from the	ELYV	ELYW lir		e
13. Penetration Point Lease Line Perpendiculars											
		330	ft. from the	SOUTH	line. and	458	ft. from the	EAS	БТ	line	e

698579

