

RAILROAD COMMISSION OF TEXAS  
Oil and Gas DivisionGAS WELL  
CLASSIFICATION REPORT

Form G-5

Tracking No.: 40528

This facsimile G-5 was generated electronically from data submitted to the RRC.

1. OPERATOR NAME (Exactly as shown on Form P5 Organization Report) DEVON ENERGY PRODUCTION CO, L.P.		3. RRC DISTRICT NO. 06	4. OIL LEASE NO OR GAS WELL ID NO.																																																																												
2. MAILING ADDRESS 20 NORTH BROADWAY SUITE 1500 OKLAHOMA CITY, OK 73102		5. WELL NO. 2H	6. API NO. 42- 405-30479																																																																												
		7. COUNTY OF WELL SITE SAN AUGUSTINE																																																																													
8. FIELD NAME (as per RRC Records) ANGIE (JAMES LIME)	9. LEASE NAME HALBERT TRUST GAS UNIT																																																																														
10. LOCATION (Section, Block and Survey) ROBERTS, E , A-37	11. PIPELINE CONNECTION OR USE OF GAS TPF II EAST TEXAS GATHERING, LLC																																																																														
PRODUCTION TEST AT RATE ELECTED BY OPERATOR (data on 24-hour basis)		A.S.T.M. DISTILLATION OF LIQUID SAMPLE. Distillation test is required for gas wells ONLY if the producing gas-liquid hydrocarbon ratio is less than 100,000 CF/barrel.																																																																													
<table><tr><td>A. Date of Test</td><td>03/07/2012</td></tr><tr><td>B. Gas Volume</td><td>3000.0 (Mcf)</td></tr><tr><td>C. Oil or Condensate Volume</td><td>1440.0 (Bbl)</td></tr><tr><td>D. Water Volume</td><td>3586.0 (Bbl)</td></tr><tr><td>E. Gas/Liquid Hydrocarbon Ratio</td><td>2083 (Cf/Bbl)</td></tr><tr><td>F. Flowing Tubing Pressure</td><td>(psia)</td></tr><tr><td>G. Choke Size</td><td>ADJ (in.)</td></tr><tr><td>H. Casing Pressure</td><td>765.0 (psia)</td></tr><tr><td>I. Shut-in Wellhead Pressure-- Tubing</td><td>1015 (psia)</td></tr><tr><td>J. Separator Operating Pressure</td><td>984.0 (psia)</td></tr><tr><td>K. Color of Stock Tank Liquid</td><td>Straw</td></tr><tr><td>L. Gravity of Separator Liquid</td><td>° API</td></tr><tr><td>M. Gravity of Stock Tank Liquid</td><td>44.7 ° API</td></tr><tr><td>N. Specific Gravity of the Gas (Air = 1)</td><td>0.762</td></tr></table>		A. Date of Test	03/07/2012	B. Gas Volume	3000.0 (Mcf)	C. Oil or Condensate Volume	1440.0 (Bbl)	D. Water Volume	3586.0 (Bbl)	E. Gas/Liquid Hydrocarbon Ratio	2083 (Cf/Bbl)	F. Flowing Tubing Pressure	(psia)	G. Choke Size	ADJ (in.)	H. Casing Pressure	765.0 (psia)	I. Shut-in Wellhead Pressure-- Tubing	1015 (psia)	J. Separator Operating Pressure	984.0 (psia)	K. Color of Stock Tank Liquid	Straw	L. Gravity of Separator Liquid	° API	M. Gravity of Stock Tank Liquid	44.7 ° API	N. Specific Gravity of the Gas (Air = 1)	0.762	<table><tr><td>Date Liquid Sample Obtained</td><td colspan="3">03/07/2012</td></tr><tr><td>Where Obtained:</td><td><input type="checkbox"/> Separator</td><td><input checked="" type="checkbox"/> Stock Tank</td><td></td></tr><tr><td>% Over Temp. (deg. F)</td><td colspan="3">% Over Temp. (deg. F)</td></tr><tr><td>Initial Boiling Temp.</td><td>126.0</td><td>60</td><td>519.0</td></tr><tr><td>10</td><td>228.0</td><td>70</td><td>600.0</td></tr><tr><td>20</td><td>280.0</td><td>80</td><td>682.0</td></tr><tr><td>30</td><td>327.0</td><td>90</td><td>701.0</td></tr><tr><td>40</td><td>384.0</td><td>95</td><td>719.0</td></tr><tr><td>50</td><td>452.0</td><td>End Point</td><td>727.0</td></tr><tr><td>Total Recovery</td><td>98.0</td><td colspan="2">percent</td></tr><tr><td>Residue</td><td>1.0</td><td colspan="2">percent</td></tr><tr><td>Loss</td><td>1.0</td><td colspan="2">percent</td></tr></table>		Date Liquid Sample Obtained	03/07/2012			Where Obtained:	<input type="checkbox"/> Separator	<input checked="" type="checkbox"/> Stock Tank		% Over Temp. (deg. F)	% Over Temp. (deg. F)			Initial Boiling Temp.	126.0	60	519.0	10	228.0	70	600.0	20	280.0	80	682.0	30	327.0	90	701.0	40	384.0	95	719.0	50	452.0	End Point	727.0	Total Recovery	98.0	percent		Residue	1.0	percent		Loss	1.0	percent	
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<p>I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete to the best of my knowledge.</p> <p>03/16/2012 DATE</p>		RRC USE ONLY																																																																													
		DEVON ENERGY PRODUCTION CO, L.P.																																																																													
		NAME (Type or Print)																																																																													
		David Stanley																																																																													
SIGNATURE																																																																															
Regulatory Advisor																																																																															
TITLE																																																																															
(903) 323-5420																																																																															
CONTACT PERSON		PHONE NUMBER																																																																													