

# RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

Tracking No.: 303968

Status: Approved

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API No. **42-** 22330520

7. RRC District No.  
**05**

8. RRC Lease No.  
**04463**

## Oil Well Potential Test, Completion or Recompletion Report, and Log

1. FIELD NAME (as per RRC Records or Wildcat) <b>WILDCAT</b>		2. LEASE NAME <b>PINE FOREST</b>		9. Well No. <b>1</b>	
3. OPERATOR'S NAME (Exactly as shown on Form P-5, Organization Report) <b>SOUTHWEST OPERATING, INC.-TYLER</b>		RRC Operator No. <b>806415</b>		10. County of well site <b>HOPKINS</b>	
4. ADDRESS <b>727 S CHILTON TYLER, TX 75701</b>				11. Purpose of filing Initial Potential <input type="checkbox"/> Retest <input type="checkbox"/> Reclass <input type="checkbox"/> Well record only (Explain in remarks) <input checked="" type="checkbox"/>	
5. If Operator has changed within last 60 days, name former operator					
6a. Location (Section, Block, and Survey) <b>WAGGONER, D , A-1016</b>		6b. Distance and direction to nearest town in this county. <b>SULPHUR SPRINGS</b>			
12. If workover or reclass, give former field (with reservoir) & Gas ID or oil lease no. <b>FIELD &amp; RESERVOIR</b>			GAS ID or OIL LEASE #	Oil-O Gas-G	Well #
<b>N/A</b>					
13. Type of electric or other log run <b>Neutron/Density logs (combo of tools)</b>			14. Completion or recompletion date <b>07/16/2023</b>		

**SECTION I- POTENTIAL TEST DATA IMPORTANT:** Test should be for 24 hours unless otherwise specified infield rules.

15. Date of test	16. No. of hours tested	17. Production method (Flowing, Gas Lift, Jetting, Pumping- Size & Type of pump)			18. Choke size
19. Production during Test Period	Oil - BBLS	Gas - MCF	Water - BBLS	Gas - Oil Ratio	Flowing Tubing Pressure
				<b>0</b>	<b>PSI</b>
20. Calculated 24-Hour Rate	Oil - BBLS	Gas - MCF	Water - BBLS	Oil Gravity-API-60°	Casing Pressure
					<b>PSI</b>
21. Was swab used during this test? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		22. Oil produced prior to test (New & Reworked wells)			23. Injection Gas-Oil Ratio
<b>REMARKS: N/A</b>					

**INSTRUCTIONS:** File an original and one copy of the completed FormW-2 in the appropriate RRC District Office within 30 days after completing a well and within 10 days after a potential test. If an operator does not properly report the results of a potential test within the 10-day period, the effective date of the allowable assigned to the well will not extend back more than 10 days before the W-2 was received in the District Office. (Statewide Rules 16 and 51) To report a completion or recompletion, fill in both sides of this form. To report a retest, fill in only the front side.

	<b>WELL TESTERS CERTIFICATION</b> I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I conducted or supervised this test by observation of (a) meter readings or (b) the top and bottom gauges of each tank into which production was run during the test. I further certify that the potential test data shown above is true, correct, and complete, to the best of my knowledge.
Signature: Well Tester	Name of Company
RRC Representative	

	<b>OPERATOR'S CERTIFICATION</b> I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct and complete, to the best of my knowledge.
<div style="display: flex; justify-content: space-between;"> <div style="width: 45%;"> <b>SOUTHWEST OPERATING, INC.-TYLER</b>            Type or printed name of operator's representative  <b>(903) 597-4279</b>            Telephone: Area Code      Number      Month      Day      Year         </div> <div style="width: 45%;"> <b>Director of Operations</b>            Title of Person  <b>MICHAEL ROMINES</b>            Signature         </div> </div>	

SECTION III										DATA ON WELL COMPLETION AND LOG (Not Required on Retest)									
24. Type of Completion										25. Permit to Drill, Plug Back or Deepen									
New Well <input checked="" type="checkbox"/> Deepening <input type="checkbox"/> Plug Back <input type="checkbox"/> Other <input type="checkbox"/>										DATE 04/24/2023 PERMIT NO. 889865									
26. Notice of Intention to Drill this well was filed in Name of										Rule 37 Exception									
SOUTHWEST OPERATING, INC.-TYLER										PERMIT NO.									
27. Number of producing wells on this lease in this field (reservoir) including this well										Water Injection Permit									
1										PERMIT NO.									
28. Total number of acres in this lease										Salt Water Disposal Permit									
104.34										PERMIT NO.									
29. Date Plug Back, Deepening, Workover or Drilling Operations:										Other									
Commenced 05/23/2023 Completed 07/16/2023										PERMIT NO.									
30. Distance to nearest well, Same Lease &Reservoir										PERMIT NO.									
0.0																			
31. Location of well, relative to nearest lease boundaries										467.0 Feet From South Line and 467.0 Feet from East Line of the PINE FOREST Lease									
32. Elevation (DF, RKB, RT, GR ETC.)										33. Was directional survey made other than inclination (Form W-12)?									
540 GL										<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No									
34. Top of Pay										35. Total Depth									
										12650									
36. P. B. Depth										37. Surface Casing Determined by									
										Field Rules <input type="checkbox"/> Recommendation of T.D.W.R. <input checked="" type="checkbox"/> Dt. of Letter 04/19/2023									
										Railroad Commission (Special) <input type="checkbox"/> Dt. of Letter									
38. Is well multiple completion?																			
<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																			
39. If multiple completion, list all reservoir names (completions in this well) and Oil Lease or Gas ID No.										GAS ID or OIL LEASE #									
FIELD & RESERVOIR										Oil-0 Gas-G									
N/A										Well #									
40. Intervals Drilled by:										41. Name of Drilling Contractor									
Rotary Tools <input checked="" type="checkbox"/> Cable Tools										42. Is Cementing Affidavit Attached? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No									
43. CASING RECORD (Report All Strings Set in Well)																			
Casing Size										WT #/FT.									
9 5/8										DEPTH SET									
4 1/2										MULTISTAGE TOOL DEPTH									
										TYPE & AMOUNT CEMENT (sacks)									
										HOLE SIZE									
										TOP OF CEMENT									
										SLURRY VOL. cu. ft.									
										1047.0									
										1102.55									
44. LINER RECORD																			
Size										Top									
										Bottom									
N/A										Sacks Cement									
										Screen									
45. TUBING RECORD										46. Producing Interval (this completion) Indicate depth of perforation or open hole									
Size										Depth Set									
2 3/8										Packer Set									
										From 12069 To 12095									
										From To									
										From To									
										From To									
47. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																			
Depth Interval										Amount and Kind of Material Used									
N/A																			
48. FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)																			
Formations										Depth									
BLOSSOM										Formations									
TRAVIS PEAK										Depth									
NACATOCH										WOODBINE									
SUB-CLARKSVILLE										PALUXY									
REMARKS: N/A										RODESSA									
										SMACKOVER									
										12000.0									