

RAILROAD COMMISSION OF TEXAS

Tracking No.: 48050

Status: Submitted

Oil and Gas Division

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API No. **42- 067-30772**

7. RRC District No.
06

8. RRC Lease No.

Oil Well Potential Test, Completion or Recompletion Report, and Log

1. FIELD NAME (as per RRC Records or Wildcat) LINDEN, EAST (COTTON VALLEY)		2. LEASE NAME GROGAN-PHILLIPS		9. Well No. 1	
3. OPERATOR'S NAME (Exactly as shown on Form P-5, Organization Report) STROUD PETROLEUM, INC.		RRC Operator No. 828082		10. County of well site CASS	
4. ADDRESS P O BOX 565 SHREVEPORT, LA 71162-0565				11. Purpose of filing Initial Potential <input checked="" type="checkbox"/> Retest <input type="checkbox"/> Reclass <input type="checkbox"/> Well record only (Explain In remarks) <input type="checkbox"/>	
5. If Operator has changed within last 60 days, name former operator					
6a. Location (Section, Block, and Survey) 2 , A , MC DUFFIE, T S JR , A-1241		6b. Distance and direction to nearest town in this county. 2.1 MILES SW BIVINS			
12. If workover or reclass, give former field (with reservoir) & Gas ID or oil lease no. FIELD & RESERVOIR				GAS ID or OIL LEASE #	Oil-0 Gas-G
N/A					Well #
13. Type of electric or other log run Combo of Induction/Neutron/Density				14. Completion or recompletion date 05/14/2012	

SECTION I- POTENTIAL TEST DATA IMPORTANT: Test should be for 24 hours unless otherwise specified infield rules.

15. Date of test 06/10/2012	16. No. of hours tested 24	17. Production method (Flowing, Gas Lift, Jetting, Pumping- Size & Type of pump) Pumping			18. Choke size 64/64
19. Production during Test Period	Oil - BBLS 18.0	Gas - MCF 8	Water - BBLS 68	Gas - Oil Ratio 444	Flowing Tubing Pressure PSI
20. Calculated 24-Hour Rate	Oil - BBLS 18.0	Gas - MCF 8	Water - BBLS 68	Oil Gravity-API-60° 42.0	Casing Pressure 0.0 PSI
21. Was swab used during this test? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		22. Oil produced prior to test (New & Reworked wells) 243.0			23. Injection Gas-Oil Ratio
REMARKS: N/A					

INSTRUCTIONS: File an original and one copy of the completed FormW-2 in the appropriate RRC District Office within 30 days after completing a well and within 10 days after a potential test. If an operator does not properly report the results of a potential test within the 10-day period, the effective date of the allowable assigned to the well will not extend back more than 10 days before the W-2 was received in the District Office. (Statewide Rules 16 and 51) To report a completion or recompletion, fill in both sides of this form. To report a retest, fill in only the front side.

	WELL TESTERS CERTIFICATION I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I conducted or supervised this test by observation of (a) meter readings or (b) the top and bottom gauges of each tank into which production was run during the test. I further certify that the potential test data shown above is true, correct, and complete, to the best of my knowledge.	
	Signature: Well Tester _____	Name of Company _____
		RRC Representative _____

	OPERATOR'S CERTIFICATION I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct and complete, to the best of my knowledge.	
	STROUD PETROLEUM, INC. Type or printed name of operator's representative	Production Analyst Title of Person
	(318) 425-0101 Telephone: Area Code Number Month Day Year	Judy Weaver Signature

SECTION III										DATA ON WELL COMPLETION AND LOG (Not Required on Retest)									
24. Type of Completion										25. Permit to Drill, Plug Back or Deepen									
New Well <input checked="" type="checkbox"/> Deepening <input type="checkbox"/> Plug Back <input type="checkbox"/> Other <input type="checkbox"/>										DATE 02/23/2012 PERMIT NO. 733668									
26. Notice of Intention to Drill this well was filed in Name of										Rule 37 Exception									
STROUD PETROLEUM, INC.										CASE NO.									
27. Number of producing wells on this lease in this field (reservoir) including this well										Water Injection Permit									
1										PERMIT NO.									
28. Total number of acres in this lease										Salt Water Disposal Permit									
160.0										PERMIT NO.									
29. Date Plug Back, Deepening, Workover or Drilling Operations:										Other									
Commenced 02/27/2012										PERMIT NO.									
Completed 03/21/2012										PERMIT NO.									
30. Distance to nearest well, Same Lease & Reservoir										PERMIT NO.									
0.0										PERMIT NO.									
31. Location of well, relative to nearest lease boundaries										Feet From West 967.0 Line and 900.0 Feet from									
South										Line of the GROGAN-PHILLIPS Lease									
32. Elevation (DF, RKB, RT, GR ETC.)										33. Was directional survey made other than inclination (Form W-12)?									
276 GL										<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No									
34. Top of Pay										35. Total Depth									
10106										10500									
36. P. B. Depth										37. Surface Casing Determined by									
10450										Field Rules <input type="checkbox"/>									
38. Is well multiple completion?										Recommendation of T.D.W.R. <input checked="" type="checkbox"/>									
<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No										Railroad Commission (Special) <input checked="" type="checkbox"/>									
39. If multiple completion, list all reservoir names (completions in this well) and Oil Lease or Gas ID No.										Dt. of Letter 02/21/2012									
FIELD & RESERVOIR										Dt. of Letter 02/24/2012									
N/A																			
40. Intervals Drilled by:										41. Name of Drilling Contractor									
Rotary Tools <input checked="" type="checkbox"/> Cable Tools										ENERGY DRILLING CO									
42. Is Cementing Affidavit Attached?										<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No									
43. CASING RECORD (Report All Strings Set in Well)																			
CASING SIZE										WT #/FT.									
8 5/8										24.0 32.0									
7 7/8										11.6 0.0									
DEPTH SET										MULTISTAGE TOOL DEPTH									
1820																			
TYPE & AMOUNT CEMENT (sacks)										HOLE SIZE									
LITE & CA 520										11									
POZ & PREMIUM 1315										7 7/8									
TOP OF CEMENT										SLURRY VOL. cu. ft.									
SURF										599.8									
390										1867.3									
44. LINER RECORD																			
Size										Top									
Bottom										Sacks Cement									
Screen																			
N/A																			
45. TUBING RECORD										46. Producing Interval (this completion) Indicate depth of perforation or open hole									
Size										Depth Set									
2 3/8										10110									
										10010									
From 10106										To 10136									
From 10175										To 10196									
From 10302										To 10316									
From										To									
47. ACID, SHOT, FRACTURE, CEMENT SQUEEZE. ETC.																			
Depth Interval										Amount and Kind of Material Used									
10106.0										10136.0									
82,59 GAL GEL, 81,000# 40/70 THS, 20/40 SINTER BALL																			
10175.0										10196.0									
70,726 GAL GEL, 30,000# 40/70 THS																			
10302.0										10316.0									
77,726 GAL GEL, 71,000# 40/70 THS, 20/40 SINTER BALL																			
48. FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)																			
Formations										Depth									
BMA										5980.0									
COTTON VALLEY										8500.0									
SLIGO										6810.0									
BOSSIER										10340.0									
TRAVIS PEAK										6950.0									
REMARKS: N/A																			