

RAILROAD COMMISSION OF TEXAS

Tracking No.: 94858

Oil and Gas Division

Status: Submitted

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from data submitted to the RRC.

API No. **42- 067-30779**

7. RRC District No.
06

8. RRC Lease No.

Oil Well Potential Test, Completion or Recompletion Report, and Log

1. FIELD NAME (as per RRC Records or Wildcat) MCLEOD, NORTH (CV)		2. LEASE NAME ARKLA-BLACKSTONE		9. Well No. 1H	
3. OPERATOR'S NAME (Exactly as shown on Form P-5, Organization Report) STROUD PETROLEUM, INC.		RRC Operator No. 828082		10. County of well site CASS	
4. ADDRESS P O BOX 565 SHREVEPORT, LA 71162-0565				11. Purpose of filing Initial Potential <input checked="" type="checkbox"/> Retest <input type="checkbox"/> Reclass <input type="checkbox"/> Well record only (Explain In remarks) <input type="checkbox"/>	
5. If Operator has changed within last 60 days, name former operator					
6a. Location (Section, Block, and Survey) A , COLLOM, J , A-167		6b. Distance and direction to nearest town in this county. 2.45 MILES NE FROM MCLEOD			
12. If workover or reclass, give former field (with reservoir) & Gas ID or oil lease no. FIELD & RESERVOIR				GAS ID or OIL LEASE #	Oil-0 Gas-G
N/A					Well #
13. Type of electric or other log run Gamma Ray (MWD)				14. Completion or recompletion date 11/21/2013	

SECTION I- POTENTIAL TEST DATA IMPORTANT: Test should be for 24 hours unless otherwise specified infield rules.

15. Date of test 12/19/2013	16. No. of hours tested 24	17. Production method (Flowing, Gas Lift, Jetting, Pumping- Size & Type of pump) Gas Lift			18. Choke size 40/64
19. Production during Test Period	Oil - BBLS 242.0	Gas - MCF 802	Water - BBLS 730	Gas - Oil Ratio 3314	Flowing Tubing Pressure 350.0 PSI
20. Calculated 24-Hour Rate	Oil - BBLS 242.0	Gas - MCF 802	Water - BBLS 730	Oil Gravity-API-60° 42.7	Casing Pressure 1100.0 PSI
21. Was swab used during this test? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		22. Oil produced prior to test (New & Reworked wells) 6379.0			23. Injection Gas-Oil Ratio 1882.0
REMARKS: N/A					

INSTRUCTIONS: File an original and one copy of the completed FormW-2 in the appropriate RRC District Office within 30 days after completing a well and within 10 days after a potential test. If an operator does not properly report the results of a potential test within the 10-day period, the effective date of the allowable assigned to the well will not extend back more than 10 days before the W-2 was received in the District Office. (Statewide Rules 16 and 51) To report a completion or recompletion, fill in both sides of this form. To report a retest, fill in only the front side.

	WELL TESTERS CERTIFICATION I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I conducted or supervised this test by observation of (a) meter readings or (b) the top and bottom gauges of each tank into which production was run during the test. I further certify that the potential test data shown above is true, correct, and complete, to the best of my knowledge.
Signature: Well Tester _____	Name of Company _____
RRC Representative _____	

	OPERATOR'S CERTIFICATION I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct and complete, to the best of my knowledge.
STROUD PETROLEUM, INC.	
Type or printed name of operator's representative	
(318) 425-0101	02/04/2014
Telephone: Area Code Number Month Day Year	Production Analyst
Title of Person	
Judy Weaver	
Signature	

SECTION III										DATA ON WELL COMPLETION AND LOG (Not Required on Retest)									
24. Type of Completion										25. Permit to Drill, Plug Back or Deepen									
New Well <input checked="" type="checkbox"/> Deepening <input type="checkbox"/> Plug Back <input type="checkbox"/> Other <input type="checkbox"/>										DATE 06/21/2013 PERMIT NO. 764827									
26. Notice of Intention to Drill this well was filed in Name of										Rule 37 Exception									
STROUD PETROLEUM, INC.										CASE NO. 0283197									
27. Number of producing wells on this lease in this field (reservoir) including this well										Water Injection Permit									
2										PERMIT NO.									
28. Total number of acres in this lease										Salt Water Disposal Permit									
640.0										PERMIT NO.									
29. Date Plug Back, Deepening, Workover or Drilling Operations:										Other									
Commenced 08/16/2013										PERMIT NO.									
Completed 10/12/2013										PERMIT NO.									
30. Distance to nearest well, Same Lease & Reservoir										783.0									
31. Location of well, relative to nearest lease boundaries										100.0 Feet From South									
East										Line and 987.0 Feet from									
32. Elevation (DF, RKB, RT, GR ETC.)										Line of the ARKLA-BLACKSTONE Lease									
290 GL										33. Was directional survey made other than inclination (Form W-12)?									
<input checked="" type="checkbox"/> Yes										<input type="checkbox"/> No									
34. Top of Pay										35. Total Depth									
10212 MD:10620										10212 MD:15300									
36. P. B. Depth										37. Surface Casing Determined by									
10202 MD:15300										Field Rules <input checked="" type="checkbox"/>									
38. Is well multiple completion?										Recommendation of T.D.W.R. <input checked="" type="checkbox"/>									
<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No										Railroad Commission (Special) <input checked="" type="checkbox"/>									
39. If multiple completion, list all reservoir names (completions in this well) and Oil Lease or Gas ID No.										Dt. of Letter 06/24/2013									
FIELD & RESERVOIR										Dt. of Letter 08/09/2013									
N/A																			
40. Intervals Drilled by:										41. Name of Drilling Contractor									
Rotary Tools <input checked="" type="checkbox"/> Cable Tools										ENERGY DRILLING COMPANY									
42. Is Cementing Affidavit Attached?										<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No									
43. CASING RECORD (Report All Strings Set in Well)																			
CASING SIZE		WT #/FT.		DEPTH SET		MULTISTAGE TOOL DEPTH		TYPE & AMOUNT CEMENT (sacks)		HOLE SIZE		TOP OF CEMENT		SLURRY VOL. cu. ft.					
10 3/4		45.5		4000		1100		STANDARD LITE 325		13 1/2		SURF		1162.7					
10 3/4		45.5		4000				STANDARD LITE 166		13 1/2		1100		892.72					
7 5/8		29.7		10640				PREMIUM & LITE 1025		9 7/8		4000		1793.75					
5		18.0		9489				PREMIUM 100		6 3/4		7400		1215.0					
4 1/2		13.5		15300				PREMIUM 710		6 3/4		7400		1215.0					
44. LINER RECORD																			
Size		Top		Bottom		Sacks Cement		Screen											
N/A																			
45. TUBING RECORD																			
Size		Depth Set		Packer Set		From L1 10654		To 15046											
2 7/8		9425		9425		From		To											
						From		To											
						From		To											
46. Producing Interval (this completion) Indicate depth of perforation or open hole																			
47. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																			
Depth Interval										Amount and Kind of Material Used									
10654.0										15046.0									
										2294,000# PROP & 89,985 BBLS FLUID									
48. FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)																			
Formations					Depth					Formations					Depth				
BMA					5810.0 MD: 5810.0					CVB LIME					8842.0 MD: 8843.0				
RODESSA					5868.0 MD: 5868.0					COTTON VALLEY BOSSIER					10217.0 MD: 10654.0				
TRAVIS PEAK					6805.0 MD: 6805.0														
REMARKS: [RRC Staff 2014-03-05 09:32:21.26]: EDL=4367 feet, max acres=400;																			

