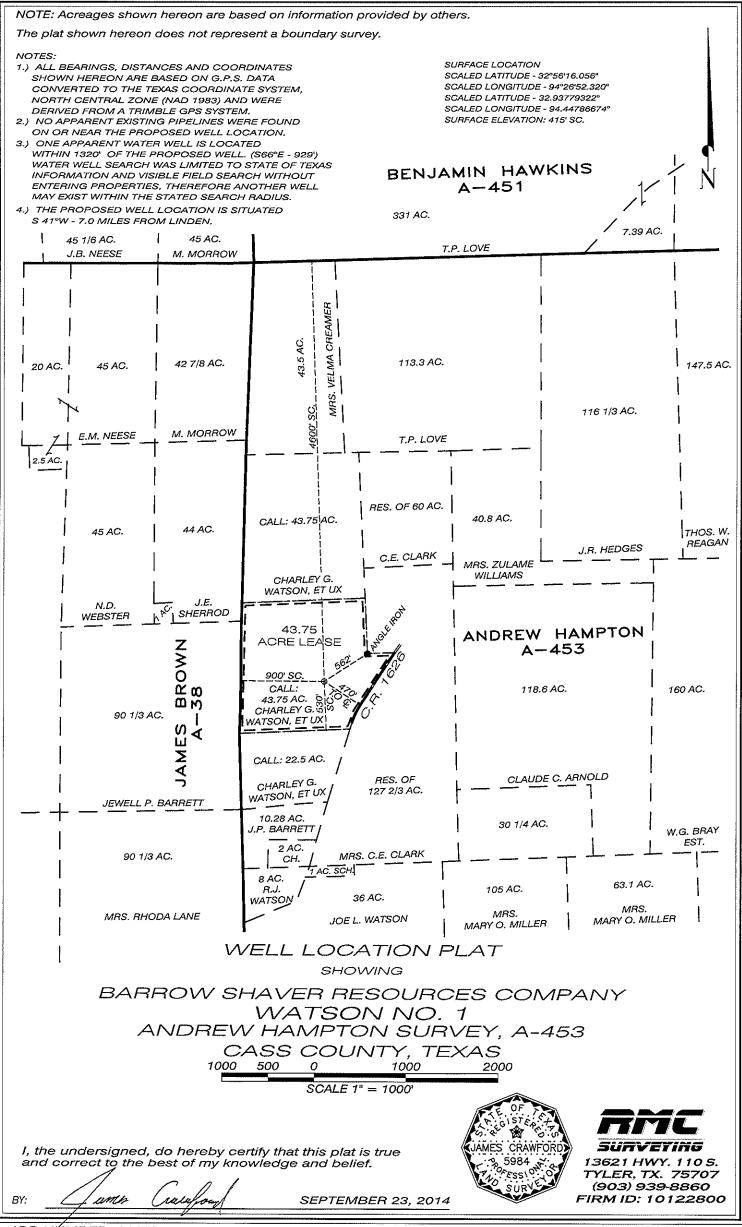
API No. 42-067-30787			RAILROAD COMMISSION OF T OIL & GAS DIVISION				EXAS		FORM	W-1 07/2004	
Drilling Permit # 797493			OIL & OAS DIVISI						Permit Status:	Approved	
SWR Exception Case/Docket No.			APPLICATION FOR PERMIT TO DRILL, RECOMP				LETE,	OR RE-ENTER			
			This facsimile W-1 was generated electronically from data subm A certification of the automated data is available in the RRC's								
1. RRC Operator No.			2. Operator's Name (as show	3. Operator Address (include stre		e street, city, state, zip):					
053321			BARROW-SHAVER RESOURCES			CO.	977 PRIUTT PLACE		ACE		
4. Lease Name			WATSON			<sup>II No.</sup> 1		TYLER, TX 75703-0000			
GENERAL INFORMATION											
6. Purpose	of filing (mark ALL	appropriate boxe	es): X New Dr	_	completion mended as Drille	Reclass ed (BHL) (Also Fil	le Form V	Field Transfer	Re-Enter		
7. Wellbore Profile (mark ALL appropriate boxes): X Vertical Horizontal (Also File Form W-1H) Directional (Also File Form W-1D)											
8. Total D	epth 12000		e the right to develop the any right-of-way?	$\mathbf{X}_{\text{Yes}}$ $\Box_{\text{No}}$	10. Is this well	l subject to Statew	ide Rule (	36 (hydrogen sulfide area)?	$\square_{\text{Yes}}$ <b>x</b> No	)	
SURFACE LOCATION AND ACREAGE INFORMATION											
11. RRC District No. 06 12. County CASS 13. Surface Location 🕱 Land 🛛 Bay/Estuary 🖓 Inland Waterway											
14. This well is to be located miles in a SW direction from Linden which is the nearest town in the county of the well site.											
15. Section 16. Block 17. Survey 18. Abstract No. 19. Distance to nearest lease line: 20. Number of contiguous acres in lease, pooled unit, or unitized tract:   43. Abstract No. 470 ft. 19. Distance to nearest lease line: 20. Number of contiguous acres in lease, pooled unit, or unitized tract:											
21. Lease Perpendiculars:   470   ft from the   SE   line and   530   ft from the   S   line.											
22. Survey Perpendiculars: <u>4600</u> ft from the <u>N</u> line and <u>900</u> ft from the <u>W</u> line.											
23. Is this a pooled unit? $\Box_{\text{Yes}}$ $\mathbf{X}_{\text{No}}$ 24. Unitization Docket No: 25. Are you applying for Substandard Acreage Field? $\Box_{\text{Yes}}$ (attach Form W-1A) $\mathbf{X}_{\text{No}}$											
FIELD INFORMATION List all fields of anticipated completion including Wildcat. List one zone per line.											
26. RRC District No. 27. Field No. 28.		28. Field Na	Name (exactly as shown in RRC records)			29. Well Type		30. Completion Depth	31. Distance to Nearest Well in this Reservoir	32. Number of Wells on this lease in this Reservoir	
06	00012001	WILDCAT	-			Oil or Gas W	/ell	12000	0.00	1	
BOTTOMHOLE LOCATION INFORMATION is required for DIRECTIONAL, HORIZONTAL, AND AMENDED AS DRILLED PERMIT APPLICATIONS											
Remarks											
							I certify that information stated in this application is true and complete, to the best of my knowledge.				
							Patricia Morehead, Agent Oct 01, 2014				
							Nam	Name of filer Date submitted			
PPC Line Only								(903)5935221 barrowshaver@tyler.net			
RRC Use OnlyData Validation Time Stamp:Oct 9, 2014 11:54 AM( 'As Approved' Version )							Pho	Phone E-mail Address (OPTIONAL)			



JOB NÚMBER: 14178

"CUNNINGHAM CREEK" Quad

FILE: WATSON-1