## RAILROAD COMMISSION OF TEXAS

This facsimile G-1 was generated electronically from data submitted to the RRC.

Status: Submitted
Completion or Recompletion Report, and Log
1. FIELD NAME (as per RRC Records or Wildout)
1. FIELD NAME (as per RIC Records or Wilden)
3. OPERATOR'S NAME (Exactly as shown on Form P. 5. Organization Report)   251691
4. ADDRESS ATTN SHARON COOK 14001 N DALLAS PKWY STE 1000 DALLAS, TX 75240-0000  5. Location (Section, Block, and Survey)  6. If operator has changed within last 60 days, name former operator  7. If workover or reclass, give former field (with reservoir) & Gas ID or oil lease no. FIFE D & RESERVOIR  N/A  13. Pppe Line Connection RECANA OIL & GAS (USA) INC.  14. Competions or recompletion date O1/27/2011  15. Any condensate on hand at time of workover or recempletion?  16. ANY SHEASUREMENT DATA Date of Test O4/17/2011  16. Orif, or O7 24 th Coeff, O7 16, or O7 17, or O7 18, or O7 19, or O7
ATTN SHARON COOK 14001 N DALLAS PKWY STE 1000 DALLAS, TX 75240-0000    Initial Potential Retest MENDEZ, V, A-382
St. Distance and direction to nearest town in this county.   Retest
MENDEZ, V, A-382
6. If operator has changed within last 60 days, name former operator  12. If workover or reclass, give former field (with reservoir) & Gas ID or oil lease no.  FIELD & RESERVOIR  N/A  13. Pipe Line Connection  ENCANA Oil & & Gas (USA) INC.  14. Completion or recompletion date O1/21/2011  Office X  Meter  Office X
FIELD & RESERVOIR   NIA   NIL & Gas-G   Well #
Size   Crope   Size   Crope   Critical flow   Size   Crope   Size
ENCANA OIL & GAS (USA) INC.
$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$
Section   1
$ \begin{array}{ c c c c c c } \hline Date of Test \\ O4/17/2011 & Gas Measurement Method (Check One) \\ O4/17/2011 & Gas Measurement Method (Check One) \\ O4/17/2011 & Flange Taps \\ Meter & Flange Taps \\ Meter & Flange Taps \\ Meter & Flange Taps \\ Flange Taps \\ Flange Taps \\ Flange Taps \\ Choke & Meter & Meter & Pitot \\ Choke & Gravity \\ Choke Size & Orif. or Choke Size & Orif. or Choke Size & Static Pm or Choke Press & h w & Flow Temp. Factor Fif & Factor Fight & Facto$
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$C = \frac{1118  x \binom{D  \text{eff}}{\sqrt{T}}^{8/3}}{\sqrt{T}} = = \frac{\sqrt{GL}}{C} = = \frac{\sqrt{GL}}{C}$ Run No. Time of Run Min Size PSIA PW (Thousands) R R R R P
$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$
No.   Run Min   Size   PSIA   Pw   (Thousands)   (Thousands)     PSIA   Temp of   Pw   (Thousands)     Pw   Pw   (Thousands)     Pw   Pw   (Thousands)     Pw   Pw   (Thousands)     Pw   Pw   (Thousands)     Pw   Pw   (Thousands)     Pw
No.         Run Min         Size         PsiA Pw         Temp or (Thousands)         (Thousands)           Shut-in         10800         264.0           1         4320         14/64         10521         169.0
1 4320 14/64 10521 169.0
1 4320 14/64 10521 169.0
3
4
Run No. F K $S = \frac{1}{Z}$ E ks $P_{f}$ and $P_{s}$ $P_{f}^{2}$ and $P_{s}^{2}$ $P_{f}^{2} - P_{s}^{2}$ (Thousands) Angle of Slope (Thousands)
Shut-in 600.0 n
1 Absolute Open Flow
2 MCF/D
3
WELL TESTERS CERTIFICATION: I declare under penalties prescribed in See. 91.143, Texas Natural Resources Code, that I conducted or supervised this test and
data and facts shown in Sections I and II above are true, correct, and complete, to the best of my knowledge. Bottomhole temperature and the diameter and length of string were furnished by the operator of the well.
ENCANA OIL & GAS(USA) INC.(251691)
Signature: Well Tester  Name of Company  RRC Representative
OPERATORS CERTIFICATION: I declare under penalties prescribed in See. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that I prepared supervised and directed this report, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

ENCANA OIL & GAS(USA) INC.

Diana George
Signature: Operator's representative Title 08/11/2011

\_\_ Tel: (214) 242-7248 A/C Number

SECTION III				DATA ON V	VELL C	OMPLETION	AND LO	G (Not Re	equire	d on Retest)				
17. Type of Completion	n	_							18.	Permit to Drill, Plug Back or		DATE		PERMIT NO.
New Well Deepening			ning 🔲	Plug Back Other					-	Deepen Rule 37	0	8/17/2	010	700681 CASE NO.
						Othe	:I		-	Exception				0267078
19. Notice of Intention to Drill this well was filed in Name of ENCANA OIL & GAS(USA) INC.				01					-	Water Injection				PERMIT NO.
2110711171 0121	<i>x</i> 0, 10(0	<i>,</i> , , , , , , , , , , , , , , , , , ,	•							Permit				
					21. Total number of acres					Salt Water Dispo Permit	osal			PERMIT NO.
this field (reservoir	r) including	this well		in this le 692.0	ase				-					PERMIT NO.
22. Date Plug Back, De		Comm	omand.	Complete	.4	23. Distance	to magnest	vv.a11	-	Other				FERMIT NO.
Workover or Drill Operations:	ing	Commi		Complete	u		ease &Rese							
Operations.		09/21/2	010	12/28/20	10	711.0								
24. Location of well, re	lative to ne	arest lease bo	undaries	387.	0	Feet From 1	١W			Line and	2270.	0		Feet from
				SW		Line of the		GAS L						Lease
25. Elevation (DF. RK) 423	B, RT. GR	etc.) GR				26. Was dire than incl	ctional sur ination (Fo	•		X	Yes			No
27. Top of Pay	28. Total I		29. P. B. D	Denth	30 Su	rface Casing					. W. D	X		
15849 MD:15849		/D:20920		MD:20920		termined by	Field Rules	'		mendation of T.D d Commission (S			Dt. of Le	tter 08/18/2010
31. Is well multiple cor			2002011	112.20020		I	Kules			a commission (c	, pecial)		Dt. of Ec	otter .
	-	Yes	X No											
32. If multiple complet		reservoir nam	es (completio	ons in this wel	l) and Oi	l Lease or Gas I	D No.			AS ID or		Dil-0 Bas-G		Well #
FIELD & RESERVO	OIR								Oil	L LEASE #		Jas-O		
33. Intervals Rotary	Cable	2 34. Nam	ne of Drilling	Contractor								35. Is	Cementing A	Affidavit
Drilled Tools by: X	Tools		AN 66	, communior								A	ttached?	X Yes No
36.		I		CAS	SING RE	CORD (Report	All Strings	Set in W	ell)			-		
CASING SIZE	WT	#/FT.	DEP	TH SET		LTISTAGE OL DEPTH		& AMOU ENT (sacl		HOLE SIZE	Ξ		OP OF MENT	SLURRY VOL. cu. ft.
13 3/8	68.0		2125		100	TYPE 1 1					(	CIR SURFACE		3736.05
9 5/8	53.5		12755	12755			PREMIUM			1585 12 1/4		4800		2306.0
5 1/2	23.2		20740					CL-H 1000		6 3/4	11300			1530.0
37.						LINER	RECORD		_					
Size		12424	Тор	<u> </u>	4.0		ottom		100	Sacks Cen	nent			Screen
7 5/8		12434			13	8855			180	)				
		l .			ļ									
38.	7	TUBING REC	CORD							(this completion)	Indicate d	epth of p	erforation or	open hole
Size		Depth Set		Packe	er Set			L1 2				o 20		
N/A							From		0273			o 204		
							From From		0073 9878			o 202		
							From		9623			o 198		
							From	L1 19	9373		Т	o 19	566	
							From		9130			o 19		
							From		8873			o 190		
							From From		8630 8373			o 18		
							From		<u>0373</u> 8123			o 18		
							From		7870			o 180		
							From		7623		Т	o 178	312	
							From		7373			o 17		
							From		7123			o 17		
							From From		6869 6620			o 170		
								L1 10				o 16		
								L1 10				o 16		
								L1 1				o 160		

40. ACID, SHOT, FRACTURE, CEMENT SQUEEZE. ETC.						
	Depth Interval	Amount and Kind of Material Used				
20473.0	20584.0	10110 BBLS. SLICK H2O & 266500 # PROPPANT				
20273.0	20415.0	8423 BBLS. SLICK H2O & 264820 # PROPPANT				
20073.0	20210.0	8498 BBLS. SLICK H2O & 272180 # PROPPANT				
19878.0	20012.0	7711 BBLS. SLICK H2O & 274080 # PROPPANT				
19623.0	19812.0	10088 BBLS. SLICK H2O & 334880# PROPPANT				
19373.0	19566.0	9217 BBLS. SLICK H2O & 327900 # PROPPANT				
19130.0	19310.0	9687 BBLS. SLICK H2O & 322160 # PROPPANT				
18873.0	19072.0	10399 BBLS. SLICK H2O & 321520 # PROPPANT				
18630.0	18812.0	9044 BBLS. SLICK H2O & 320360 # PROPPANT				
18373.0	18575.0	15985 BBLS. SLICK H2O & 499320 # PROPPANT				
18123.0	18318.0	13502 BBLS. SLICK H2O & 496360 # PROPPANT				
17870.0	18079.0	14046 BBLS. SLICK H2O & 463860 # PROPPANT				
17623.0	17812.0	13219 BBLS. SLICK H2O & 491700 # PROPPANT				
17373.0	17560.0	12517 BBLS. SLICK H2O & 491880 # PROPPANT				
17123.0	17325.0	13844 BBLS. SLICK H2O & 478180 # PROPPANT				
16869.0	17069.0	14305 BBLS. SLICK H2O & 471160 # PROPPANT				
16620.0	16822.0	11858 BBLS. SLICK H2O & 481040 # PROPPANT				
16359.0	16564.0	12156 BBLS. SLICK H2O & 442320 # PROPPANT				
16112.0	16310.0	11960 BBLS. SLICK H2O & 507420 # PROPPANT				
15849.0	16055.0	12220 BBLS. SLICK H2O & 493320 # PROPPANT				

41. FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)							
Formations	Depth	Formations	Depth				
TRAVIS PEAK	9430.0 MD: 9430.0						
COTTON VALLEY	12987.0 MD: 12987.0						
BOSSIER	13186.0 MD: 13186.0						

REMARKS: PERMIT TO AMEND UNIT NAME TO HOYT-POWELL AND DISTANCE TO NEAREST WELL (HOYT-POWELL #1 WHICH IS NOT PRODUCING FROM SAME FORMATION) WITH AS DRILLED PLAT THAT CURRENTLY IS IN PERMIT DEPARTMENT IN AUSTIN.