

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division

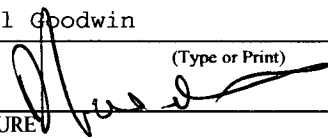
GAS WELL
CLASSIFICATION REPORT

Form G-5

Rev. 01/01/86

www-1

READ INSTRUCTIONS ON BACK

1. OPERATOR NAME (Exactly as shown on Form P5 Organization Report) Navidad Resources, LLC		RECEIVED RRC OF TEXAS		3. RRC DISTRICT NO. *03		4. OIL LEASE NO OR GAS WELL ID NO.																															
2. MAILING ADDRESS 218 North College Avenue Tyler, Texas 75702		MAR 31 2011 O&G DIVISION HOUSTON TX		5. WELL NO. 1		6. API NO. 42- 225-31170																															
				7. COUNTY OF WELL SITE Houston																																	
8. FIELD NAME (as per RRC Records) Fort Trinidad (Glen Rose, Upper)				9. LEASE NAME Byers																																	
10. LOCATION (Section, Block and Survey) J. Prichard Survey, A-68				11. PIPELINE CONNECTION OR USE OF GAS pipeline connection																																	
PRODUCTION TEST AT RATE ELECTED BY OPERATOR (data on 24-hour basis)				A.S.T.M. DISTILLATION OF LIQUID SAMPLE. Distillation test is required for gas wells ONLY if the producing gas-liquid hydrocarbon ratio is less than 100,000 CF/barrel.																																	
A. Date of Test <u>2/13/11</u> B. Gas Volume <u>872</u> (Mcf) C. Oil or Condensate Volume <u>479</u> (Bbl) D. Water Volume <u>1117</u> (Bbl) E. Gas/Liquid Hydrocarbon Ratio <u>1820</u> (Cf/Bbl) F. Flowing Tubing Pressure <u>N/A</u> (psia) G. Choke Size <u>48/64</u> (in.) H. Casing Pressure <u>520</u> (psia) I. Shut-in Wellhead Pressure-- Tubing <u>890</u> (psia) J. Separator Operating Pressure <u>N/A</u> (psia) K. Color of Stock Tank Liquid <u>Dark Brown</u> L. Gravity of Separator Liquid <u>--</u> °API M. Gravity of Stock Tank Liquid <u>42.8</u> °API N. Specific Gravity of the Gas (Air = 1) <u>.837</u>				Date Liquid Sample Obtained <u>2/7/11</u> Where Obtained: <input type="checkbox"/> Separator <input checked="" type="checkbox"/> Stock Tank <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:10%;"></th> <th style="width:20%;">Initial Boiling Temp.</th> <th style="width:20%;">148</th> <th style="width:20%;">60</th> <th style="width:20%;">556</th> </tr> </thead> <tbody> <tr> <td>10</td> <td>218</td> <td></td> <td>70</td> <td>636</td> </tr> <tr> <td>20</td> <td>289</td> <td></td> <td>80</td> <td>698</td> </tr> <tr> <td>30</td> <td>354</td> <td></td> <td>90</td> <td>742</td> </tr> <tr> <td>40</td> <td>420</td> <td></td> <td>95</td> <td>--</td> </tr> <tr> <td>50</td> <td>481</td> <td></td> <td>End Point</td> <td>760</td> </tr> </tbody> </table> Total Recovery <u>94</u> percent Residue <u>.5</u> percent Loss <u>1.0</u> percent					Initial Boiling Temp.	148	60	556	10	218		70	636	20	289		80	698	30	354		90	742	40	420		95	--	50	481		End Point	760
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I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete to the best of my knowledge. <u>3/29/2011</u> DATE				Daniel Goodwin NAME (Type or Print)  SIGNATURE Production Superintendent TITLE Jennifer Hamm (903)705-0834 CONTACT PERSON PHONE NUMBER		RRC USE ONLY																															