,

CERTIFICATE OF COMPLIANCE AND TRANSPORTATION AUTHORITY

P-4 5/02—www-1

READ INSTRUCTIONS ON BACK

1. Fiel	ld na	ame exactly as shown on proration schedule	2. 1	Lease name as shown	on proration schedu	ıle]
		na (Gten Rose D) Aquile, Vado/ 8	211	Simms	•			
		operator name exactly as shown on P-5 Organization Report		Operator P-5 no. 5.	Oil Lse/Gas ID no.	6. County	7 RRC	district
		py Oil Company	7	12938 0	39638250	Leon	0	5
		r address including city, state, and zip code	9. `	Well no(s) (see instru	uction E)			
		S Broadway, Ste 404			3 H			
Тy	y L	er TX 75702		Classification	<u> </u>	11. Effec	tive Date	
					ner (see instruction)	4) (1)	15 0 9	12-21-
a. Chi		field name from:	gas gathe	rer 🗌 gas j	purchaser] gas purchaser		
b. Nev	w R	RC Number for: X oil lease as well		-	mpletion recla ion, or subdivision	(oil lease only)	-	
		rized GAS WELL GAS or CASINGHEAD GAS Gatherer(s) and/or	r Purchaser(s).	See instruction G).	······································		In	,
Gatherer Purchaser		Name of GAS WELL GAS				Purchaser's RRC	Percent of Take	n veli
Gatherer Purchase		Gatherer(s) or Purchaser(s) As In (Attach an additional sheet in same				Assigned		ull-v rean
	+			······································		System Code		H 5
		· · · ·						
				ECETVED C OF TEXAS				
			P	ECFTEXAL				
			RP	CUL	<u></u>		<u> </u>	
	_					······	ļ	
				MAY 25 LON IL & GAS DIVIS	٢		1	
14. Au	utho	rized OIL or CONDENSATE Gatherer(s). (See instruction G).	<u> </u>	IL & GAS DIVA AUSTIN, TY	BI	RC USE ONLY	7	L
	N	ame of OIL or CONDENSATE Gatherer(s) - List Highest Volum (Attach an additional sheet in same format if more space is		Percent of Take	Reviewer's initials:			
Ea	a s '	tex Crude Company		100	Approval date: _5	5-25-10	9	
10)9(07 SH 11 West			-			
Le	e	sburg TX 75451						
15. PR	REV	IOUS OPERATOR CERTIFICATION FOR CHANGE OF	OPERATOR I	-4 FILING. Being	the PREVIOUS OI	PERATOR, I c	ertify that o	perating
responsi Previou:	ibili s O _I	ty for the well(s) designated in this filing, located on the subject le perator, that designation of the above named operator as Current O evious Operator	ase has been tra perator is not ef	nsferred in its entiret	y to the above named	Current Opera	tor. I under	stand, as
ame of	111		Signature		-			
Name (p	prin	()		horized Employee previous operator		rized agent of tor (see instruc	-	
fitle			Date		P	hone with area	code	
acknov esponsi	wlec ibili	ENT OPERATOR CERTIFICATION. By signing this certific lge responsibility for the regulatory compliance of the subject lee ty for the physical operation, control, and proper plugging of ea erator until a new certificate designating a new Current Operator is	se including pluch well designation	ugging of well(s) put ted in this filing, 1	rsuant to Rule 14. I	further acknow	vledge that	I assume
		ES H. RIPPY	-fre	H. My	νχ			
Name (p	•		Signature	- /	0			
P Fitle	RE	SIDENT	Aut of c	horized Employee urrent operator		orized agent of ator <i>(see instr</i>		
					-			1
il	hr	<u>ippy@sudden]inkmai].com</u>	12/	L8/09	Q (<u>03-595-</u>	0920	

Týpelőn cint only		,		MISSION OF TI Gas Division	exas Ho	1	Ju	Form V Rev. 4/1/ 483-046	83
		aryı		Ì	API No. 42	-289-31663	7. RRC DI	strict No.	
Oil Well Poter	(13) ntial Test, Co フル <u>ケ</u> (00)	0	on or Re	completion			8, RRC Le	5 TA	2914
1. FIELD NAME (as per RRC			2. LEASE NA	AME			9. Well No		
	tho (Excler			MMS .			# <u>3</u> H_		
3. OPERATOR'S NAME (EXAC RIPPY OIL C		-5, Organizati	E S		erator No.		10. County LEON	۱	d
4. ADDRESS		τνι -	D TV 75	700			11. Purpose	-	
5. If Operator has changed w	WAY, STE 404 within last 60 days, name			702	<u>.</u>			otential [
6a. Location (Section, Block,	and Survey)		6b. Distance	e and direction to ne	arest town in	this county.	Retest	L	
C. BENNETT,			3 MIL		<u>FLYNN</u>	٩	Reclass	Ĺ	
12. If workover or reclass, give	former field (with reser	voir) & gas ID	or oil lease no	O. GAS ID or OIL LEASE #	Oil - O Gas - G	WELL NO.		Г	
DP Report	(910. n R-	a)	13900	0	2-H	Well reco (explain	ord only L in Remarks	[
13. Type of electric or other lo	g run		·	100/08		letion or recompleti			[
GAMMA RAY						2/21/09			ſ
SECTION I: POTENT	IAL TEST DATA 16. No. of hours tested	17.	Production me	should be for 24			18. Choke siz	e	ules.
01/27/10	24	<u>}</u>	Size & Type of	<u> </u>			3/4		<u> </u>
19. Production during Test Period	Oil - BBLS	Gas –	- MCF	- Water - BBLS	1-	Gas - Oil Ratio $2 \cap \cap$	-	ubing Press 50	PSI
20. Calculated 24-	<u> </u>		- MCF	Water — BBLS	6 O	I Gravity—API—60°			
Hour Rate						35		•	PSI
21. Was swab used during this	s test? Yes No		22. Oil produc	ed prior to test (New · 1800 ·	& Reworked	wells)	23. Injection (Ratio	GasOil	
REMARKS:						I.		ь С 6	
30 days after cor results of a poten back more than	File an original an mpleting a weil and ntial test within the 10 days before the completion, fill in t	within 10 10-day peri W-2 was re	days after a lod, the effect eccived in t	a potential test. I ctive date of the al he District Office I. To report a rete	if an opera llowable as e. (Statewi est, fill in (itor does not prosigned to the we de Rules 16 and only the front si	operly repor ell will not ex 1 51) To rep	t the tend	
					= <u>CEIVE</u> ; 0:- 1:=				
readings or (b) the top	ties prescribed in Sec. 91 and bottom gauges of ea and complete to the best RECEIV	ch tank into w st of my know ED	hich productio	es Code, that I condu	cted or super	vised this test by ob-	servation of (a) ntial test data s	meter shown	
	CENTRAL RE	CORDS			UCTIN	TX		·	
Signature: Well Test	JUN 16	2010	Nan	ne of Company	RRC Repres	entative \uparrow ,	A AA]
ï	JOIN TO	2010				~	·0.0.		
I declare under penalti	FICATION USTIN, T ites prescribed in Sec. 91.1 apervision and direction.	43, Texas Nat	ural Resources a and facts sta	Code, that I am autho ted therein are true,	rized to make correct, and e	e this report that this complete, (a) the best	s report was pre	D pared ige:	
CHARLES RI				PETROLE	<u>JM ENGI</u>	INEER S	<u>rkisi</u>		
Typed or printed name of opera	ator's representative			Title of Person	a le		48.2		
$\frac{903-595-09}{\text{Telephone: Area Code}}$		<u>01 / 2</u> no. day	<u>8 / 10</u> year	Signature	P-	AAP			
Telephone. Area coue Mult			Juai	GIMUUIC	147		· · ·		<u>i</u>
		MAP P	1116	Law in the second			11.113		

VAEID	PE	RMIT	M
84457	414	0040	\mathcal{V}

SECTION II	<u>.</u>		D/	TA ON WE	LL COMPLET	ION A	AND LOG	Not Requ	ired	on Retest)	Ř	AY 1	<u>4 2010</u>	
24. Type of Completion	on:	<u> </u>								25. Perr			DATE	PERMIT NO.
			_		Plug Bac	. K	オー	her	1	Plug	Back (Den	mna/	28/09	685534
- -	New Wel		Deepe	ening	Plug Bac	ĸz		ner L	1	Rule		0.57	20703	CASE NO.
26. Notice of Intention	n to Drill t	his well	was filed	in Name o	of					Exce	eption		ŧ	· · · · · · · · · · · · · · · · · · ·
										Wate	er Injec	tion	,	PERMIT N.
RIPPY OIL	. COMP	ANY								Pern	-			
27. Number of produc			lease in	28. Tota	l number of a	cres				Salt	Water	Disposal		PERMIT NO.
this field (reservoi	ir) includin	g this w	vell		nis lease	-				Pern		•		
	0				16	0				Othe	er			PERMIT NO.
29. Date Plug Back, De	eepening,	, Con	nmenced	Comp	eted 30. Di	stand	ce to neare	st well,					,	
WorkOver or Drilli					Sa	ume L	æase & Re	servoir						i
Operations: 10/	19/09	10/	19/09	9 12/2	1/09		N/A							
31. Location of well, re					706	·•		From	S	W	Li	ne and	820	Feet from
of lease on which t	this w ell is l	ocated		V j	NW		Line	of the		SIMMS		,		Lease
32. Elevation (DF, RKE	3, RT, GR, E	TC.)	-	/			rectional su							
372' GR	•				th	an in	clination (Form W	12)?	e X	Ye:	5	No No	
	5. Total Der 989 I	oth	36. P. B. I	Depth	37. Surface C	asing	g –						1	05/04/07
6670' 6	5989 T	YD'	(989	700	Determin	ed by				nendation of				Letter 05/04/07
38. Is well multiple cor) <u>141 M</u>				ist all reservoir	r nan	Rules			Commissio		al) L	Dt. of 1	
•	npieuon?		Gas ID No	h		r nan	nes (compr	GAS II) or	j Oil—O		ELL	Drilled	
NO				FIELD & F	ESERVOIR			OIL LEA	SE -	* GasG		*	by:	
41. Name of Drilling C	ontractor								·				42. Is Cen	nenting Affidavit
-													Attach	ied?
PIONEER													X	Yes No
43.		L		CASI	NG RECORD (Repo	rt All Strin	ngs Set in	We	11)		1		
	l	1			MULTISTA	GE	TYPE &	AMOUN	r			TC	POF ,	SLURRY VOL.
CASING SIZE	WT #,	/FT.	DEPI	TH SET	TOOL DEP		1	NT (sacks)	I	HOLE SIZ	ZE		MENT	cu. ft.
10 3/4"	4	-					1701	SXCI	A 1	14 3/4	11	SIIP	FACE	3387
7 5/8"	45		<u>29</u> 48			···		SX CL	~+	$\frac{14}{9} \frac{5}{2}$			000'	330
I - II	15.		<u>40</u> 88					SX CL		$\frac{9}{6} \frac{3}{2}$			100'	990
4 1/2"		-	0.0	90							t		100	330
······································	L		<u> </u>	l										<u></u>
44.					LII	VER I	RECORD						* ([*]	
Size			TOP			Bot	ttom			Sacks Ce	ment	•	· ·	Screen
······														
45.	TUBI	NG REC	ORD			46.	Producing	g interval	(this	s completion) Indic	ate depth		tion or open hole
Size	I	Depth Se	et 🛛	Pac	ker Set	Fr	rom 720	50 r	MP	>		То	8885	MDG971TVD
2 3/8	50	49		TBG AN	ICHOR	Fr	rom					То		CTROM
				4926		Fr	rom					То		DIR Sure
					<u> </u>	Fr	rom			•		То		TW 4/15/10/
47.				ACID,	SHOT, FRACT	URE,	CEMENT	SQUEEZE	ET	rc.				
	D	epth Int	erval							Amount and	i Kind	of Mater	ial Used	
STAGE 1	8100-	8885	; 1				24 B	RLS H	C.1	5185	5 BB	15 5	LICK	WATER
91AUL			·		1				40	1/70 &	33	980#		
STAGE 2	7260'	- 810	<u>' </u>						C I	4.0.1.1				WATER
STAGE Z			<u> </u>					n# 40		• • •			<u>-L-1-6-1/</u>	+++++++++++++++++++++++++++++++++++++++
STAGE 2		11		REDO				LS H(_	, 3708	BB	LS S	LICK V	WATER 78486
<u>*** う」A店E_/_</u> 48.) (LIST DEI	THS OF PRIN	CIPAI								#40/70
Formatio				Dept		T		Form			j			epth
														<u> </u>
TOP AUSTIN		└──┼	_	080'	<u> </u>									
-TOP EAGLEF	<u>ORD</u>		-	430	<u>)</u>								./	
1				DECO			0 "01"	(1.07			, . .		101 51	
				RESOU						<u>#03902</u>		EONA		<u>IROSED)F</u> ≜D MENT
CIBP SET Q	9020'	_w/1		EMENT	<u>ON TOP</u>				<u>r L</u>	<u>UG OF</u>	CLA	133		<u>nlai</u>
SET 6 5100	•	then ,	direc	final	s in N	en	bus.	·						·····

SET. ÷

	COAD COMMISSION OF TEXAS OIL AND GAS DIVISION	Form W-12 (1-1-71) 6. RRC District 5 7. RRC Lease Number. (Oil completions only)
	led With Each Completion Report.)	(Off compretions only)
1. FIELD NAME (as per RRC Records or Wildcat)	2. LEASE NAME	8. Well Number
WILDCAT	SIMMS	# 3 H
3. OPERATOR		9. RRC Identification Number
RIPPY OIL COMPANY	•	(Gas completions only
4. ADDRESS	· .	
121 S BROADWAY, STE 404, t	yler tx 75702	10. County
5. LOCATION (Section, Block, and Survey)	```	
C BENNETT SURVEY, A-1214		

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
505	5.05	1/4	0.44	2.22	2.22
1108	6.03	1/4	0.44	2.65	4.87
1588	4.80	1/2	0.87	4.18	9.05
2067	4.79	1/4	0.44	2.11	11.16
2968	9.01	1	1.75	15.77	26.93
3581	6.13	1/2	0.87	5.33	32.26
4090	5.09	1/4	0.44	2.24	34.50
4600	5.10	1/4	0.44	2.24	36.74
					<u>2, 4.</u>
			RECEIVED		1.0.0
		Ţ.	R.C. OF TEXAS	O_{μ}	S. C. W.
		•	0090	41,8	<u> </u>
			MAR 10 2010	R. 6. 6.	13 12
			LA CAS DIVISIO	IN YAX	1. <u>55.</u> 10
		0		\$ \$	File.
PICKED UP	DIRECTION TO	OLS @ 4900'	KILGORE, TEAH		\$9.9%
If additional spa		everse side of this form			10-24
17. Is any informatio	n shown on the reverse	side of this form?	yes 🕅 no	/	/
18. Accumulative tot	al displacement of well	l bore at total depth of _	2772	feet = <u>9141</u>	feet.
	urements were made in		Casing] Open hole	Drill Pipe
20. Distance from su	rface location of well t	o the nearest lease line	·		<u>706</u> feet.
		cribed by field rules			467feet.
		onally deviated from th			YES
		"yes", attach written e			
N /	-	•		, 	
INCLINATION DATA	CERTIFICATION		OPERATOR CERTIFI	CATION	
I declare under pe	nalties prescribed in Sec	. 91.143, Texas Natural			ec. 91.143, Texas Natural e this certification, that I
have personal knowled	I am authorized to make ge of the inclination data	and facts placed on both	have personal knowle	dge of all information pre	esented in this report, and form are true, correct, and
sides of this form and plete to the best of my	that such data and facts a y knowledge. This certifi	re true, correct, and com- cation covers all data as	complete to the best	of my knowledge. This ce	ertification covers all data
indicated by asterisks	(*) by the item numbers	on this form.		nted herein except inclin em.numbers on this form.	ation data as indicated by
			1. ('hels	1500 i	· · · · · · · · · · · · · · · · · · ·
Signature of Authorized	i Representative		Signature of Authorize		la de la construcción de la constru
			_CHARLES_RI	$\frac{p p }{p } \xrightarrow{F} F T R O L E L$	IM ENGINEER
Name of Person and Ti	itle (type or print)		Name of Person and T RIPPY OIL	itle (type or print) $C \cap M \cap A \cap V$	
Name of Company		· · · · · · · · · · · · · · · · · · ·	Operator		<u> </u>

RECORD OF INCLINATION

Name of Company

Telephone: ________Area Code

Railroad Commission Use Only: directional rrey Title: Approved By: ______

* Designates items certified by company that conducted the inclination surveys.

.

Date:

595-0929

903 Area Code

ę

Telephone:

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
				· · · · · ·	
· · · · · · · · · · · · · · · · · · ·					
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			L]	<u>l</u>
If additional space	e is needed, attach sepa	rate sheet and check her	e. 🗀		

REC.ORD OF INCLINATION (Continued from reverse side)

REMARKS:

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- INSTRUCTIONS -

An inclination survey made by persons or concerns approved by the Commission shall be filed on a form prescribed by the Commission for each well drilled or deepened with rotary tools or when, as a result of any operation, the course of the well is changed. No inclination survey is required on wells that are drilled and completed as dry holes that are plugged and abandoned. (Inclination surveys are required on re-entry of abandoned wells.) Inclination surveys must be made in accordance with the provisions of Statewide Rule 11.

This report shall be filed in the District Office of the Commission for the district in which the well is drilled; by attaching one copy to each appropriate completion for the well. (except Plugging Report)

The Commission may require the submittal of the original charts, graphs, or discs, resulting from the surveys.

· · · · · · · · · · · · · · · · · · ·	
Cementer? Fill in shades areas	Ľ,
Pill in other items.	-

RAILROAD COMMISSION OF TEXAS Oil and Gas Division

Form W-15

Cementing Report

1. O F	perator's Name (As s <pre>XIPPY</pre> 0 I L	hown of Form P-5, Org COMPANY	anization Report)		2. RRC Operator No. 712938	3. RRC Di 5	istrict No.,	4. County of We
		exactly as shown on R	RC records)		/12500	6.API No.		. Drilling Permit N
<u> </u>	ILDCAT ase Name				0 Dula 17 Casa Na	42- 289-3	1663	685534
	SIMMS				9.Rule 37 Case No. N / A	10. Oil Lease/0 N / A	Jas ID No.	11.Well No. 3 H
CAS	NG CEMENT DATA:		SURFACE	INTER-	PRODU			IULTI-STAGE
				MEDIATE CASING	CAS Single String	Multiple Parallel Strings	Tool	NTING PROCESS
12, (Cementing Date	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			11-08-09			
3. •	Drilled hole size		-		6 3/4 /			
•	Est. % wash or hole	enlargement				<u> </u>	·	
4. 5	Size of casing (in. O.E).)			4 1/2			
5. T	op of liner (ft.)		-					
6. 5	Setting Depth				8890	, ,	-	
7. N	lumber of centralizer	s used			15	/		
8. H	Irs. Waiting on ceme	nt before drill out						
	9. API cement used	No. of sacks			200			
ist oluri y		Class			35/65/6			c 2
		Additives	•		remarks			
•		No. of sacks	►		460		OF TEX	~ ~
		Class			, Н	R.R.C.	OFTEX	
		Additives			remarks	MAR	10 2010	
		No. of sacks	► .			OIL & C	AS DIVI	XAS
		Class				KILG	JRL.	
+		Additives						
2	0. Slurry pumped:	Volume (cu.ft.)			484			
+		Height (ft.)	▶		3665	<u> </u>	Police	
		Volume (cu.ft.)			506 3505			<u></u>
		Height (ft.) Volume (cu.ft.)				TIL C CA	13. C	Exercise
		Height (ft.)					10	
		Volume (cu.ft.)			990		NON-	
		Height (ft.)			7170	· · · · · · · · · · · · · · · · · · ·		
	(or bottom of cellar)	ed to ground surface outside casing			íno			
	^{emarks} Z+H+GEL)+3%	POTASSIUM CH	ILORIDE+.3%S		TASILICATE RI	PPY OIL Co.In	ic. SIMM	S#3H
		⊦.5%CD32+.1%A				R 1001520791		

, .			**	•					
CEMENTING TO PLUG AND ABANDON	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #71	'، PLUG #8	
23 Cementing date				÷		3	т Э	¥, 4	,
24. Size of hole or pipe plugged (in.)									 -
25. Depth to bottom of tubing or drill pipe (ft.)									
26. Sacks of cement used (each plug)									-
27. Slurry volume pumped (cu. ft.)	~				~			- -	
28. Calculated top of plug (ft.)				- · ·			k, 1 '1		
29. Measured top of plug, if tagged (ft.)									
30. Slurry wt. (Ibs/gal)	ę								
31. Type of cement	4						-		

CEMENTERS CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers cementing data only.

SHELDON L ALBERTHA	L		BJ SE	RVICES	COMPANY		Spr 20	at on the a	\mathcal{A}
Name and title of cementer's rep	presentative		Cementing Co	mpany			Signature		
1680 Independance ,	Bryan,	Tx.	77803		(979)	779-8125		11-08-09	
Address	City,	State,	Zip Code		fel.: Area Code	Number		Date: mo day	yr.
OPERATOR'S CERTI certification, that I ha form are true, correct	ve knowledge of	the well d	ata and information	n presented . This certif	in this report, ar	nd that data and	Code, that I am author d facts presented on I	ized to make this poth sides of this R_{AA})
CHARLES G RIPPY			·····	<u>EUM E</u>	NGINEER		<u> </u>	1412	
Typed or printed name of operat			Title				Signature		
121 S BROADWAY.	STE 404	. TY	LER TX 75	5702	903-595	-0929		01/27/10	

Instructions to Form W-15, Cementing Report

Tel.: Area Code

Number

Date:

mo

day

yr.

IMPORTANT: Operators and cementing companies must comply with the requirements of the Commission's Statewide Rules 8 (Water Protection), 13 (Casing Cementing, Drilling and Completion), and 14 (Well Plugging). For offshore operations, see the requirements of Rule 13 (c).

A. What to file. An operator should file an original and one copy of the completed Form W-15 for each cementing company used on a well. The cementing of different casing strings on a well by one cementing company may be reported on one form. Form W-15 should be filed with the following:

• An initial oil or gas completion report, Form W-2 or G-1, as required by Statewide or special field rules;

State,

Zip Code

- Form W-4, Application for Multiple Completion, if the well is a multiple parallel casing completion; and
- Form W-3, Plugging Record, unless the W-3 is signed by the cementing company representative. When reporting dry holes, operators must complete Form W-15, in addition to W-3, to show any casing cemented in the hole.

B. Where to file. The appropriate Commission District Office for the county in which the well is located.

City,

Address

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C. Surface casing. An operator must set and cement sufficient surface casing to protect all usable-quality water strata, as defined by The Texas Department of Water Resources, Austin. Before drilling a well in any field or area in which no field rules are in effect or in which surface casing requirements are not specified in the applicable rules, an operator must obtain a letter from the Department of Water Resources stating the protecting depth. Surface casing should not be set deeper that 200 feet below the specified depth without prior approval from the Commission.

D. Centralizers Surface casing must be centralized at the shoe, above and below a stage collar or diverting tool, if run, and through usable-quality water zones. In nondeviated holes, a centralizer must be place every fourth joint from the cement shoe to the ground surface or to the bottom of the cellar. All centralizers must meet API specifications.

F. Intermediate and production casing. For specific technical requirements, operators should consult Statewide Rule 13 (b) (3) and (14).

G. Plugging and abandoning. Cement plugs must be placed in the wellbore as required by Statewide Rule 14. The District Director may require additional cement plugs. For onshore or inland wells, a 10-foot plug must be placed in the top of the well, and the casing must be cut off three feet below the ground surface. All cement plugs, except the top plug, must have sufficient slurry volume to fill 100 feet of hole, plus ten percent for each 1,000 feet of depth from the ground surface to the bottom of the plug.

To plug and abandon a well, operators must use only cementers approved by the Director of Field Operations. Cementing companies, service companies, or operators can qualify as approved cementers by demonstrating that they are able to mix and pump cement in compliance with Commission rules and regulations.

SEP 23-2009 13:43 FROM:RIPPY DIL COMPANY

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4090	5.09	1/4	0.44	2.24	34.50
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RAILROAD COMMISSION OF TEXAS	CTRIC LOG US REPORT	FORM L-2 Rev. 01-200					
	Instru	ictions					
 When to File Form L-1: with Forms G-1, W-2, and GT-1 for new and deepened geothermal wells with Form W-3 for plugged dry holes when sending in a log which was held under a reques confidentiality and the period for confidentiality has a service well of the form W-2, G-1, and GT-1 filed for injection we wells, water supply wells, service wells, re-test wells, classifications, and plugbacks of oil, gas or geothermate with Form W-3 for plugging of other than a dry hole 	t for not yet expired. ells, disposal re-	 complete only the <u>Type of log required:</u> any wireline surv porosity, or resis no more than one well 	ate Commission d signature section r e appropriate part ey run for the purp tivity information such log is requir	must be filled out for all wells			
		other type of log; just select Section II, Part A below					
		ERSE SIDE					
Diversion	ECTION I. ID	ENTIFICATION	Completion				
Name: Rippy Oil Company		_{No.} 5	Date:	12.21.09			
Name Wildcat		Drilling Permit No. 685	534				
Lease Name Simms		Lease/ID No. Pending	Well No.	3н			
County Leon	-	API No 42- 289-316	63				
SECTION I	I. LOG STATI	US (Complete either		RECEIVED			
A. BASIC ELECTRIC LOG NOT RUN				RECEIVED RRC OF TEXAS			
B. BASIC ELECTRIC LOG RUN. (Select one)				OIL & GAU LIVIDION			
1. Confidentiality is requested and a copy	of the header for e	each log that has been ru	n on the well is att	ached KILGORE, TX			
2. Confidentiality already granted on basic							
	_		•	•••			
3. Basic electric log covering this interval	arready on the wi	in Commission (applicat	te to deepened we	eiis oniy).			
4. Log attached to (select one):							
(x) (a) Form L-1 (this form). If the complease enter name on log h	company/lease name ere:	ne on log is different fro	m that shown in S	ection I,			
Check here if attached log	is being submitte	d after being held confide	ential.				
(b) Form P-7, Application for Di	scovery Allowabl	e and New Field Designa	ution.				
(c) Form W-4, Application for M	Iultiple Completic						
	···	Well No(s)					
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	$\overline{}$		Title	······			
Doug J. Dashiell, Agent Name (print)		<u>512</u> 495-6 Phor		<u>2-3-10</u> Date			
-FO	R RAILROAD COM	MMISSION USE ONLY-					
Only logo Mick.							

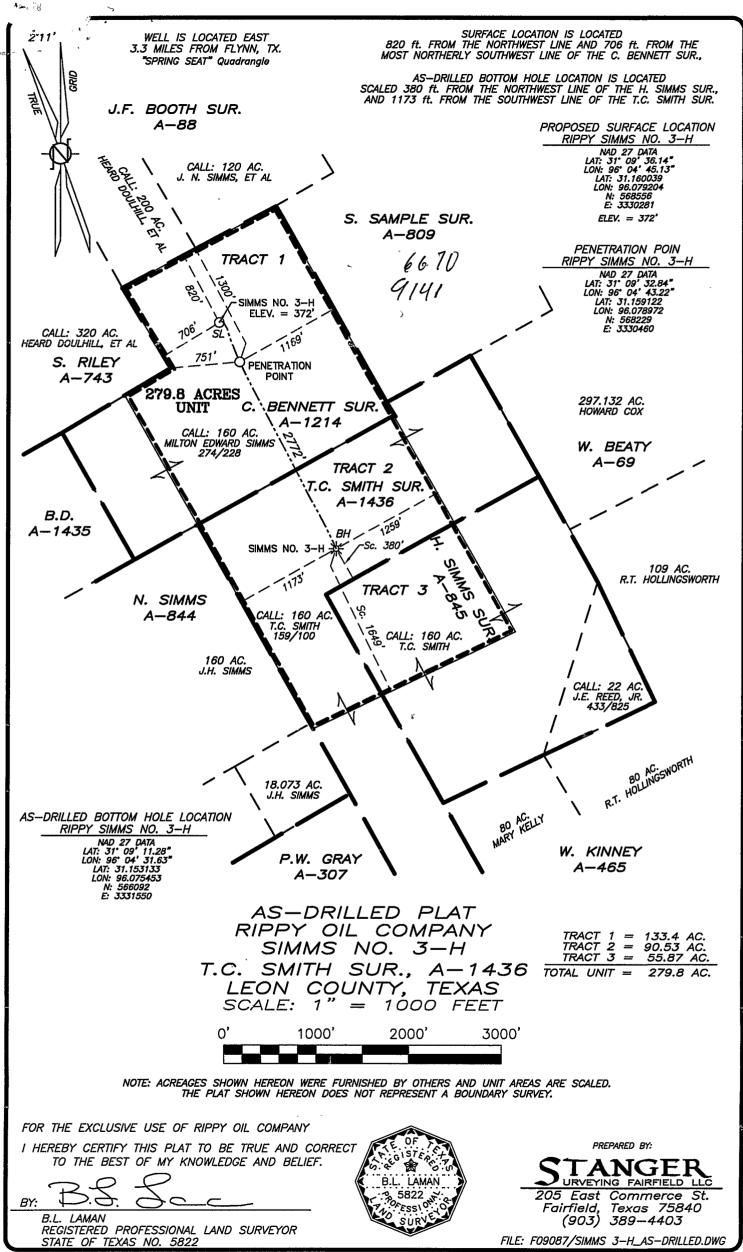
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DATE: 05-31-2007 - UPDATED 9-18-2009 - AS-DRILLED PLAT 11-18-09 - REVISED UNIT 04-16-10

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VICTOR G. CARRILLO, CHAIRMAN ELIZABETH A. JONES, COMMISSIONER MICHAEL L. WILLIAMS, COMMISSIONER



Tommie Seitz Director, Oil And Gas Division Gil Bujano, P.E. Assistant Director, Technical Permitting

RAILROAD COMMISSION OF TEXAS

OIL AND GAS DIVISION

April 08, 2010

RIPPY OIL COMPANY ATTN: REGULATORY DEPARTMENT 121 S BROADWAY STE 404 TYLER TX 75702

RE: SIMMS LEASE WELL NO. 3H WILDCAT (#00002001) FIELD LEON COUNTY, DISTRICT 05, TEXAS DRILLING PERMIT NO. 685534 API NO. 289-31663

A review of the completion report by the Austin Office for the referenced permit revealed that a proration unit plat was not provided. The completion report cannot be processed further, and an allowable cannot be assigned until the following information is submitted:

- Proration unit plat showing the following:
 - 1. Acreage assignment for this well. The maximum acreage that may be assigned to a horizontal well in the WILDCAT (#00002001) field having an approximate drainhole length of #### feet is ### acres.
 - 2. As-drilled surface, penetration point, and terminus locations

Statewide Rule 86(f)(4) states that the required proration unit plat must depict the lease, pooled unit, or unitized tract, showing the acreage assigned to the proration unit for the horizontal drainhole well, the acreage assigned to the proration units for all wells on the lease, pooled unit, or unitized tact, and the path, penetration point, and terminus of all drainholes. No allowable shall be assigned to any horizontal drainhole well unit the proration unit plat has been filed with and accepted by the commission.

Please attach a copy of this letter with the requested information and submit within 30 days of the date of this letter.

You may contact Pam Johns at 512-463-6899 or Turner Williamson at 512-463-6703 should you have any questions.

Sincerely,

Turner Williamson GEOLOGIST

cc: District Office 05 Wanda Massoni, Compliance Analyst (District 05 Oil)



Gyrodata Incorporated 1682 W. Sam Houston Pkwy N. Houston, Texas 77043

713/461-3146 Fax. 713/461-0920

November 20, 2009

Rippy Oil Company Attn: Regulatory Department 121 S. Broadway Suite 404 Tyler, Texas 75702

RE: Simms, Well #3H Leon County, Texas

Please find enclosed a copy of the information filed with the Railroad Commission of Texas on the above referenced wells.

If any additional information is required, please feel free to contact me.

Sincerely,

illy devidian

Kelly Landram Operations

Enclosure



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Gyrodata Incorporated 1682 W. Sam Houston Pkwy. N. Houston, Texas 77043

713/461-3146 Fax: 713/461-0920

November 20, 2009

Railroad Commission of Texas Oil & Gas Division P.O. Box 12967 Capitol Station Austin, Texas 78711

Attn: Ms. Pamela Johns

RE: Rippy Oil Company Simms, Well #3H Permit No. 685534 Bennett, C, Abstract 1214 Normangee-Flynn Leon County, Texas API No. 42-289-31663 Certified Mail No. 70091680000207960913



Ms. Johns:

Enclosed, please find the original and one copy of the survey performed on the referenced well by Gyrodata, Inc (P-5 No. 339711). Other information required by your office is as follows:

Name & Title			Dates	Type of
Of Surveyor	Drainhole Number	Surveyed Depths	Performed	Survey
Nate Anderson Surveyor	Original Hole	4900' – 9141'	10/18/09 - 11/5	/09 Magnetic Multishot

A certified plat on which the bottom hole location is oriented both to the surface location and to the lease lines (or unit lines in the case of pooling) is attached to the survey report. If any other information is required, please contact the undersigned at the letterhead address and phone number.

Sincerely,

& Loudian

Kelly Landram Operations

Enclosure

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for

RIPPY OIL COMPANY

Lease: Simms Well: 3H, 4-3/4"

Location: Pioneer #10, Leon County, Texas

Job Number: HT1009MON513

Run Date: 04 Nov 2009

Surveyor: Nate Anderson; Tyler Golberg; Jim Johnson

Calculation Method: MINIMUM CURVATURE

Survey surface coordinates obtained from: Directional Drilling Company Survey Latitude: 31.160039 deg. N Longitude: 96.079203 deg. E

Declination Used: 1.6000 deg

Proposed Well Direction: 152.110 deg

Vertical Section Calculated from Well Head Location

Closure Calculated from Well Head Location

Horizontal Coordinates Calculated from Well Head Location

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Rippy Oil Company Lease: Simms Well: 3H, 4-3/4" Location: Pioneer #10, Leon County, Texas Job Number: HT1009MON513

MEASURE DEPTH feet	DINCL. deg.				VERTICAL DEPTH I feet	CLOS DIST. AZ feet	IMUTH	HORIZO COORDI fee	NATES		
4800.00	1.56	46.59	-8.8	0.00	4799.83	17.2	31.3	14.72 N	8.94 E		
	4900 - 9141 FT. MAGNETIC MULTISHOT SURVEY ALL MEASURED DEPTHS AND COORDINATES REFERENCED TO PIONEER #10 R.K.B. OF 22.5 FT.										
			RODATA SURV)F 22.5 FT				
4900.00	1.74	49.24	-9.5	0.20	4899.79	20.0	33.6	16.65 N	11.08 E		
4951.00	2.50	41.80		1.58	4950.75	21.8		17.98 N	12.41 E		
5045.00	1.90	98.40	-9.9	2.29		24.6		19.28 N	15.32 E		
5172.00	6.20	116.80	-3.0	3.49	5171.35	28.4		15.88 N	23.52 E		
5301.00	8.50	127.20	11.3	2.05	5299.29	38.0	79.4	6.97 N	37.34 E		
5426.00	7.80	144.70	28.1	2.05	5423.04	49.9	96.4	5.54 S	49.60 E		
5521.00	7.00	149.40	40.3	1.06	5517.25	58.4	105.7	15.78 S	56.27 E		
5617.00	6.10	152.00	51.2	0.99	5612.63	66.6	112.3	25.32 S	61.64 E		
5711.00	5.80	150.30	61.0	0.37	5706.12		117.0	33.85 S	66.34 E		
5807.00	6.00	148.40	70.8	0.29	5801.61	83.0	120.7	42.34 S	71.37 E		
5903.00	4.90	145.30	79.9	1.19	5897.18		123.2	49.99 S	76.34 E		
5996.00	4.20	147.40	87.2	0.77	5989.88		124.9	56.12 S	80.43 E		
6092.00	6.40	153.40	96.1	2.36	6085.47		127.0		84.72 E		
6190.00	11.20	161.60	110.9	5.05	6182.29	119.1		77.79 S	90.18 E		
6285.00	22.40	167.50	137.6	11.91	6273.09	142.5	137.1	104.30 S	97.03 E		
6381.00	33.10	163.10	181.1	11.34	6357.94	183.1		147.37 S	108.64 E		

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Rippy Oil Company Lease: Simms Well: 3H, 4-3/4" Location: Pioneer #10, Leon County, Texas Job Number: HT1009MON513

MEASURE DEPTH	DINCL.	AZIMUTH	I VERTICAL SECTION	DOGLEG SEVERITY				HORIZO	
feet	deg.	deg.	feet	deg./	feet		ZIMUTH deg.	COORD fee	
				100 ft.			U		
6477.00	42.40	158.20	239.1	10.17	6433.78	239.9	147.7	202.64 S	128.33 E
6572.00	46.20	157.60	305.1	4.02	6501.76	305.4	149.9	264.10 S	153.30 E
6667.00	45.10	157.80	372.7	1.17	6568.16	372.8	151.3	326.95 S	179.08 E
6763.00	51.20	156.30	443.9	6.46	6632.19	444.0	152.2	392.74 S	206.99 E
6857.00	58.00	154.80	520.4	7.35	6686.61	520.4	152.7	462.43 S	238.72 E
6951.00	65.30	153.60	603.0	7.85	6731.22	603.1	152.9	536.85 S	274.73 E
7047.00	71.60	153.30	692.2	6.57	6766.46	692.3	153.0	616.68 S	314.62 E
7142.00	78.50	153.20	783.9	7.26	6790.95	784.0	153.0	698.59 S	355.91 E
7237.00	81.90	152.50	877.5	3.65	6807.12	877.6	153.0	781.87 S	398.62 E
7333.00	84.70	152.30	972.9	2.92	6818.32	973.0	152.9	866.36 S	442.79 E
7428.00	84.40	152.10	1067.4	0.38	6827.34	1067.5	152.9	950.02 S	486.90 E
7524.00	84.70	152.20	1163.0	0.33	6836.46	1163.1	152.8	1034.51 S	531.54 E
7620.00	84.40	152.30	1258.6	0.33	6845.58	1258.6	152.8	1119.09 S	576.04 E
7716.00	83.10	151.50	1354.0	1.59	6856.03	1354.1	152.7	1203.27 S	620.99 E
7811.00	83.30	152.00	1448.3	0.56	6867.28	1448.4	152.6	1205.27 S	665.63 E
7905.00	83.30	152.30	1541.7	0.32	6878.25	1541.7	152.6	1368.91 S	709.25 E
7999.00	83.30	152.50	1635.0	0.21	6889.21	1635.1	152.6	1451.64 S	752.50 E
8094.00	83.90	152.60	1729.4	0.64	6899.80	1729.5	152.6	1535.42 S	796.02 E
8189.00	83.70	153.00	1823.9	0.47	(010.00	1000.0	150 6	1610 40 0	000 10 5
8284.00	83.60	153.00	1918.3	0.47 0.74	6910.06	1823.9	152.6	1619.42 S	839.19 E
8379.00	83.10	153.00	2012.6		6920.57	1918.3	152.6	1703.81 S	881.54 E
8475.00	83.80	153.00	2012.6	0.90	6931.57	2012.7	152.7	1788.14 S	923.86 E
0475.00	05.00	152.10	2106.0	1.18	6942.52	2108.1	152.7	1872.77 S	967.83 E

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Rippy Oil Company Lease: Simms Well: 3H, 4-3/4" Location: Pioneer #10, Leon County, Texas Job Number: HT1009MON513

MEASURED DEPTH	INCL	AZIMUTH		DOGLEG SEVERITY	VERTICAI DEPTH	CLÒS DIST. AZ		HORIZC COORDI	
feet	deg.	deg.	feet	deg./	feet	feet	deg.	fee	t
				100 ft.			-		
				10010					
8570.00	85.30	151.60	2202.5	1.66	6951.54	2202.6	152.6	1956.16 S	1012.44 E
			220210	1.00	0,01.01	2202.0	152.0	1750.10 5	1012.44 £
8665.00	85.70	151.20	2297.2	0.59	6959.00	2297.3	152.6	2039.31 S	1057.78 E
8760.00	86.60	152.50	2392.0	1.66	6965.38	2392.1	152.6	2122.88 S	1102.49 E
8855.00	86.20	153.20	2486.8	0.85	6971.34	2486.9	152.6	2207.24 S	1145.76 E
8950.00	86.10	154.00	2581.6	0.85	6977.72	2581.7	152.6	2292.14 S	1187.90 E
9046.00	87.30	155.40	2677.3	1.92	6983.25	2677.4	152.7	2378.79 S	1228.86 E
9141.00	85.70	155.10	2772.0	1.71	6989.05	2772.2	152.8	2464.90 S	1268.56 E
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Final Station Closure: Distance: 2772.18 ft Az: 152.77 deg.

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Gyrodata Incorporated 1682 W. Sam Houston Pkwy. N. Houston, Texas 77043

713/461-3146 Fax: 713/461-0920

> State of Texas County of Harris

I, <u>Dustin C. Hall</u>, certify that; I am employed by Gyrodata Inc.; that I am authorized and qualified to review the <u>Magnetic Multishot</u> survey from a depth of <u>4900</u> feet to a depth of <u>9141</u> feet conducted on the day(s) of <u>10/18/09</u> through <u>11/5/09</u>; that this survey was conducted at the request of <u>Rippy Oil Company</u> for the <u>Simms #3H</u> Well API No. <u>42-289-31663</u> in <u>Leon County</u>, <u>Texas</u>; that the data is true, correct, complete, and within the limitations of the tool as set forth by Gyrodata Inc.; and that I have reviewed this report and find that it conforms to the principles and procedures as set forth by Gyrodata Inc.

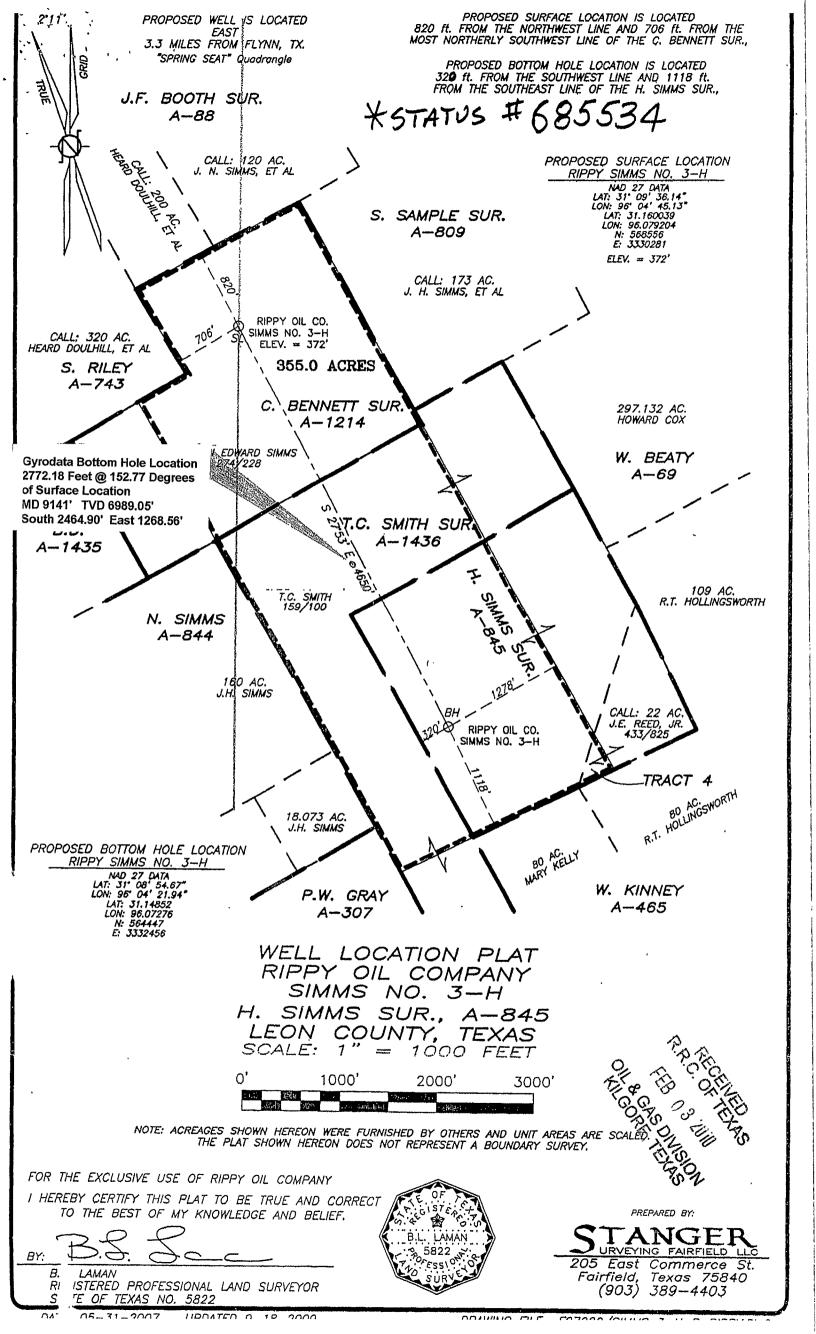
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Dustin C. Hall Gulf Coast District Operations Coordinator-Houston

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Gyrodata Incorporated 1682 W. Sam Houston Pkwy. N. Houston, Texas 77043

713/461-3146 Fax: 713/461-0920

November 20, 2009

Railroad Commission of Texas Oil & Gas Division P.O. Box 12967 Capitol Station Austin, Texas 78711

Attn: Ms. Pamela Johns

RE: Rippy Oil Company Simms, Well #3H Permit No. 685534 Bennett, C, Abstract 1214 Normangee-Flynn Leon County, Texas API No. 42-289-31663 Certified Mail No. 70091680000207960913

Ms. Johns:

Enclosed, please find the original and one copy of the survey performed on the referenced well by Gyrodata, Inc (P-5 No. 339711). Other information required by your office is as follows:

Name & Title			Dates	Type of
Of Surveyor	Drainhole Number	Surveyed Depths	Performed	Survey
Nate Anderson Surveyor	Original Hole	4900' – 9141'	10/18/09 - 11/5	/09 Magnetic Multishot

A certified plat on which the bottom hole location is oriented both to the surface location and to the lease lines (or unit lines in the case of pooling) is attached to the survey report. If any other information is required, please contact the undersigned at the letterhead address and phone number.

Sincerely,

Laudian

Kelly Landram Operations

Enclosure

RECEIVED R.R.C. OF TEXAS MAR 10 2010 OIL & GAS DIVISION KILGORE, TEXAS

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for

RIPPY OIL COMPANY

Lease: Simms Well: 3H, 4-3/4"

Location: Pioneer #10, Leon County, Texas

Job Number: HT1009MON513

Run Date: 04 Nov 2009

Surveyor: Nate Anderson; Tyler Golberg; Jim Johnson

Calculation Method: MINIMUM CURVATURE

Survey surface coordinates obtained from: Directional Drilling Company Survey Latitude: 31.160039 deg. N Longitude: 96.079203 deg. E

Declination Used: 1.6000 deg

Proposed Well Direction: 152.110 deg

Vertical Section Calculated from Well Head Location

Closure Calculated from Well Head Location

Horizontal Coordinates Calculated from Well Head Location





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Rippy Oil Company Lease: Simms Well: 3H, 4-3/4" Location: Pioneer #10, Leon County, Texas Job Number: HT1009MON513

DEPTHS OM PREV	46.59 C MULTISHO S AND COORI /IOUS GYRO	DINATES RE	0.00	4799.83	17.2	31.3	14.72 N	8.94 E	
DEPTHS OM PREV	SAND COOR	DINATES RE							
OM PREV	S AND COOR /IOUS GYRO	DINATES RE DATA SURV	σεροελιώει τ				*****		
		DAIAGOR	FV IOR NUM	O PIONEER #	10 R.K.B. (OF 22.5 FT			
								**= # • • • • • • • • • • • • • • • • • •	• •
1 74	40 74	-0.5	. 0.20	4800 70	20.0	226	16 65 31	11.00 5	
1.90									
6.20	116.80	-3.0	3.49	5171.35	28.4	56.0	15.88 N	23.52 E	
0 SA	127 20	11.7	2.05	6000.00	20.0	6 0 4	6 0 7 3 5		
		0110	0.57	5700.12	74.2	117.0	55.05 5	00.34 E	
6.00	148.40	70.8	0.29	5801.61	83.0	120.7	42.34 S	71 37 E	
4.90	145.30	79.9	1.19	5897.18					
4.20	147.40	87.2	0.77	5989.88					
6.40	153.40	96.1	2.36	6085.47					
1.20	161.60	110.9	5.05	6182.29			77.79 S	90.18 E	
2 40	167 50	1376	11 01	6273.00	1425	127 1	104 20 0	07.02 5	
3 10	al 63 10 an								
X	R. R.		1101	0557.51	105.1	145.0	147.57 5	100.04 E	
I.c.	Se A O	Â							
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	509								
	6.20 8.50 7.80 7.00 6.10 5.80 6.00 4.90 4.20 5.40 1.20 2.40 3.10	2.50 41.80 1.90 98.40 6.20 116.80 8.50 127.20 7.80 144.70 7.00 149.40 6.10 152.00 5.80 150.30 6.00 148.40 4.90 145.30 4.20 147.40 6.40 153.40 1.20 161.60 2.40 167.50 3.10 167.50	2.50 41.80 -10.1 1.90 98.40 -9.9 6.20 116.80 -3.0 8.50 127.20 11.3 7.80 144.70 28.1 7.00 149.40 40.3 6.10 152.00 51.2 5.80 150.30 61.0 6.00 148.40 70.8 4.90 145.30 79.9 4.20 147.40 87.2 6.40 153.40 96.1 1.20 161.60 110.9 2.40 167.50 137.6 8.10 463.10 41.1	2.50 41.80 -10.1 1.58 1.90 98.40 -9.9 2.29 6.20 116.80 -3.0 3.49 8.50 127.20 11.3 2.05 7.80 144.70 28.1 2.05 7.00 149.40 40.3 1.06 6.10 152.00 51.2 0.99 5.80 150.30 61.0 0.37 6.00 148.40 70.8 0.29 4.90 145.30 79.9 1.19 4.20 147.40 87.2 0.77 6.40 153.40 96.1 2.36 1.20 161.60 110.9 5.05 2.40 167.50 137.6 11.91	2.50 41.80 -10.1 1.58 4950.75 1.90 98.40 -9.9 2.29 5044.69 6.20 116.80 -3.0 3.49 5171.35 8.50 127.20 11.3 2.05 5299.29 7.80 144.70 28.1 2.05 5423.04 7.00 149.40 40.3 1.06 5517.25 6.10 152.00 51.2 0.99 5612.63 5.80 150.30 61.0 0.37 5706.12 6.00 148.40 70.8 0.29 5801.61 4.90 145.30 79.9 1.19 5897.18 4.20 147.40 87.2 0.77 5989.88 6.40 153.40 96.1 2.36 6085.47 1.20 161.60 110.9 5.05 6182.29 2.40 167.50 137.6 11.91 6273.09 8.10 463.10 453.10 411.4 11.34	2.50 41.80 -10.1 1.58 4950.75 21.8 1.90 98.40 -9.9 2.29 5044.69 24.6 6.20 116.80 -3.0 3.49 5171.35 28.4 8.50 127.20 11.3 2.05 5299.29 38.0 7.80 144.70 28.1 2.05 5423.04 49.9 7.00 149.40 40.3 1.06 5517.25 58.4 6.10 152.00 51.2 0.99 5612.63 66.6 5.80 150.30 61.0 0.37 5706.12 74.5 6.00 148.40 70.8 0.29 5801.61 83.0 4.90 145.30 79.9 1.19 5897.18 91.2 4.20 147.40 87.2 0.77 5989.88 98.1 6.40 153.40 96.1 2.36 6085.47 106.1 1.20 161.60 110.9 5.05 6182.29 119.1 2.40 167.50 137.6 11.91 6273.09 142.5 8.10 463.10 463.10 413.1 11.34 6257.04 183.1	2.50 41.80 -10.1 1.58 4950.75 21.8 34.6 1.90 98.40 -9.9 2.29 5044.69 24.6 38.5 6.20 116.80 -3.0 3.49 5171.35 28.4 56.0 8.50 127.20 11.3 2.05 5299.29 38.0 79.4 7.80 144.70 28.1 2.05 5423.04 49.9 96.4 7.00 149.40 40.3 1.06 5517.25 58.4 105.7 6.10 152.00 51.2 0.99 5612.63 66.6 112.3 5.80 150.30 61.0 0.37 5706.12 74.5 117.0 6.00 148.40 70.8 0.29 5801.61 83.0 120.7 4.90 145.30 79.9 1.19 5897.18 91.2 123.2 4.20 147.40 87.2 0.77 5989.88 98.1 124.9 6.40 153.40 96.1 2.36 6085.47 106.1 127.0 1.20 161.60 110.9 5.05 6182.29 119.1 130.8	2.50 41.80 -10.1 1.58 4950.75 21.8 34.6 17.98 17.98 1.90 1.90 98.40 -9.9 2.29 5044.69 24.6 38.5 19.28 N 6.20 116.80 -3.0 3.49 5171.35 28.4 56.0 15.88 N 8.50 127.20 11.3 2.05 5299.29 38.0 79.4 6.97 N 7.80 144.70 28.1 2.05 5423.04 49.9 96.4 5.54 S 7.00 149.40 40.3 1.06 5517.25 58.4 105.7 15.78 S 6.10 152.00 51.2 0.99 5612.63 66.6 112.3 25.32 S 5.80 150.30 61.0 0.37 5706.12 74.5 117.0 33.85 S 6.00 148.40 70.8 0.29 5801.61 83.0 120.7 42.34 S 4.90 145.30 79.9 1.19 5897.18 91.2 123.2 49.99 S 4.20 147.40 87.2 0.77 5989.88 98.1 124.9 56.12 S 6.40 153.40 96.1 2.36 6085.47 106.1 127.0 63.87 S 1.20 161.60 110.9 5.05 6182.29 119.1 130.8 77.79 S 2.40 167.50 137.6 11.91 6273.09 142.5 </td <td>2.50$41.80$$-10.1$$1.58$$4950.75$$21.8$$34.6$$17.98$$N$$12.41$$E$$1.90$$98.40$$-9.9$$2.29$$5044.69$$24.6$$38.5$$19.28$$N$$15.32$$E$$6.20$$116.80$$-3.0$$3.49$$5171.35$$28.4$$56.0$$15.88$$N$$23.52$$E$$8.50$$127.20$$11.3$$2.05$$5299.29$$38.0$$79.4$$6.97$$N$$37.34$$E$$7.80$$144.70$$28.1$$2.05$$5423.04$$49.9$$96.4$$5.54$$S$$49.60$$E$$7.00$$149.40$$40.3$$1.06$$5517.25$$58.4$$105.7$$15.78$$S$$56.27$$E$$6.10$$152.00$$51.2$$0.99$$5612.63$$66.6$$112.3$$25.32$$S$$61.64$$E$$5.80$$150.30$$61.0$$0.37$$5706.12$$74.5$$117.0$$33.85$$S$$66.34$$E$$4.90$$145.30$$79.9$$1.19$$5897.18$$91.2$$123.2$$49.99$$S$$76.34$$E$$4.20$$147.40$$87.2$$0.77$$5989.88$$98.1$$124.9$$56.12$$S$$80.43$$E$$4.20$$147.40$$87.2$$0.77$$5989.88$$98.1$$124.9$$56.12$$S$$80.43$$E$$4.20$$147.40$$87.2$$0.77$$5989.88$$98.1$$124.9$</td>	2.50 41.80 -10.1 1.58 4950.75 21.8 34.6 17.98 N 12.41 E 1.90 98.40 -9.9 2.29 5044.69 24.6 38.5 19.28 N 15.32 E 6.20 116.80 -3.0 3.49 5171.35 28.4 56.0 15.88 N 23.52 E 8.50 127.20 11.3 2.05 5299.29 38.0 79.4 6.97 N 37.34 E 7.80 144.70 28.1 2.05 5423.04 49.9 96.4 5.54 S 49.60 E 7.00 149.40 40.3 1.06 5517.25 58.4 105.7 15.78 S 56.27 E 6.10 152.00 51.2 0.99 5612.63 66.6 112.3 25.32 S 61.64 E 5.80 150.30 61.0 0.37 5706.12 74.5 117.0 33.85 S 66.34 E 4.90 145.30 79.9 1.19 5897.18 91.2 123.2 49.99 S 76.34 E 4.20 147.40 87.2 0.77 5989.88 98.1 124.9 56.12 S 80.43 E 4.20 147.40 87.2 0.77 5989.88 98.1 124.9 56.12 S 80.43 E 4.20 147.40 87.2 0.77 5989.88 98.1 124.9



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Rippy Oil Company Lease: Simms Well: 3H, 4-3/4" Location: Pioneer #10, Leon County, Texas Job Number: HT1009MON513

	DINCLA	AZIMUTH		, DOGLEG				HORIZO	
DEPTH			SECTION	SEVERITY		DIST. AZ		COORDI	
feet	deg.	deg.	feet	deg./ 100 ft.	feet	feet	deg.	fee	t
6477.00	42.40	158.20	239.1	10.17	6433.78	239.9	147.7	202.64 S	128.33 E
6572.00	46.20	157.60	305.1	4.02	6501.76	305.4	149.9	264.10 S	153.30 E
6667.00	45.10	157.80	372.7	1.17	6568.16	372.8	151.3	326.95 S	179.08 E
6763.00	51.20	156.30	443.9	6.46	6632.19	444.0	152.2	392.74 S	206.99 E
6857.00	58.00	154.80	520.4	7.35	6686.61	520.4	152.7	462.43 S	238.72 E
6951.00	65.30	153.60	603.0	7.85	6731.22	603.1	152.9	536.85 S	274.73 E
7047.00	71.60	153.30	692.2	6.57	6766.46	692.3	153.0	616.68 S	314.62 E
7142.00	78.50	153.20	· 783 . 9	7.26	6790.95	784.0	153.0	698.59 S	355.91 E
7237.00	81.90	152.50	877.5	3.65	6807.12	877.6	153.0	781.87 S	398.62 E
7333.00	84.70	152.30	972.9	2.92	6818.32	973.0	152.9	866.36 S	442.79 E
7428.00	84.40	15 2. 10	1067.4	0.38	6827.34	1067.5	152.9	950.02 S	486.90 E
7524.00	84.70	152.20	1163.0	0.33	6836.46	1163.1	152.8	1034.51 S	531.54 E
7620.00	84.40	152.30	1258.6	0.33	6845.58	1258.6	152.8	1119.09 S	576.04 E
7716.00	83.10	151.50	1354.0	1.59	6856.03	1354.1	152.7	1203.27 S	620.99 E
7811.00	83.30	152.00	1448.3	0.56	6867.28	1448.4	152.6	1286.36 S	665.63 E
7905.00	83.30	152.30	1541.7	0.32	6878.25	1541.7	152.6	1368.91 S	709.25 E
7999.00	83.30	152.50	1635.0	0.21	6889.21	1635.1	152.6	1451.64 S	752.50 E
8094.00	83.90	152.60	1729.4	0.64	6899.80	1729.5	152.6	1535.42 S	796.02 E
8189.00	83.70	153.00	A1823.9	0.47	6910.06	1823.9	152.6	1619.42 S	839.19 E
8284.00	83.60	153:70 1	. 1918-3	0.74	6920.57	1918.3	152.6	1703.81 S	881.54 E
8379.00	83.10	153.00 153.70 153.00	5 20120	0.90	6931.57	2012.7	152.7	1788.14 S	923.86 E
8475.00	8,3.80	152,10,	> 2108.0-	1.18	6942.52	2108.1	152.7	1872.77 S	967.83 E
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Rippy Oil Company Lease: Simms Well: 3H, 4-3/4" Location: Pioneer #10, Leon County, Texas Job Number: HT1009MON513

MEASURED DEPTH	DINCL.	AZIMUTH		DOGLEG SEVERITY	VERTICAL DEPTH	, CLÒS DIST. AZ		HORIZO COORDI	
feet	deg.	deg.	feet	deg./ 100 ft.	feet	feet	deg.	fee	
8570.00	85.30	151.60	2202.5	1.66	6951.54	2202.6	152.6	1956.16 S	1012.44 E
8665.00	85.70	151.20	· 2297.2	0.59	6959.00	2297.3	152.6	2039.31 S	1057.78 E
8760.00	86.60	152.50	2392.0	1.66	6965.38	2392.1	152.6	2122.88 S	1102.49 E
8855.00	86.20	153.20	2486.8	0.85	6971.34	2486.9	152.6	2207.24 S	1145.76 E
8950.00	86.10	154.00	2581.6	0.85	6977.72	2581.7	152.6	2292.14 S	1187.90 E
9046.00	87.30	155.40	2677.3	1.92	6983.25	2677.4	152.7	2378.79 S	1228.86 E
9141.00	85.70	155.10	2772.0	1.71	6989.05	2772.2	152.8	2464.90 S	1268.56 E

Final Station Closure: Distance: 2772.18 ft Az: 152.77 deg.

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Gyrodata Incorporated 1682 W. Sam Houston Pkwy. N. Houston, Texas 77043

713/461-3146 Fax: 713/461-0920

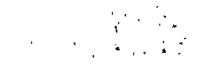
> State of Texas County of Harris

I, <u>Dustin C. Hall</u>, certify that; I am employed by Gyrodata Inc.; that I am authorized and qualified to review the <u>Magnetic Multishot</u> survey from a depth of <u>4900</u> feet to a depth of <u>9141</u> feet conducted on the day(s) of <u>10/18/09</u> through <u>11/5/09</u>; that this survey was conducted at the request of <u>Rippy Oil Company</u> for the <u>Simms #3H</u> Well API No. <u>42-289-31663</u> in <u>Leon County</u>, <u>Texas</u>; that the data is true, correct, complete, and within the limitations of the tool as set forth by Gyrodata Inc.; and that I have reviewed this report and find that it conforms to the principles and procedures as set forth by Gyrodata Inc.

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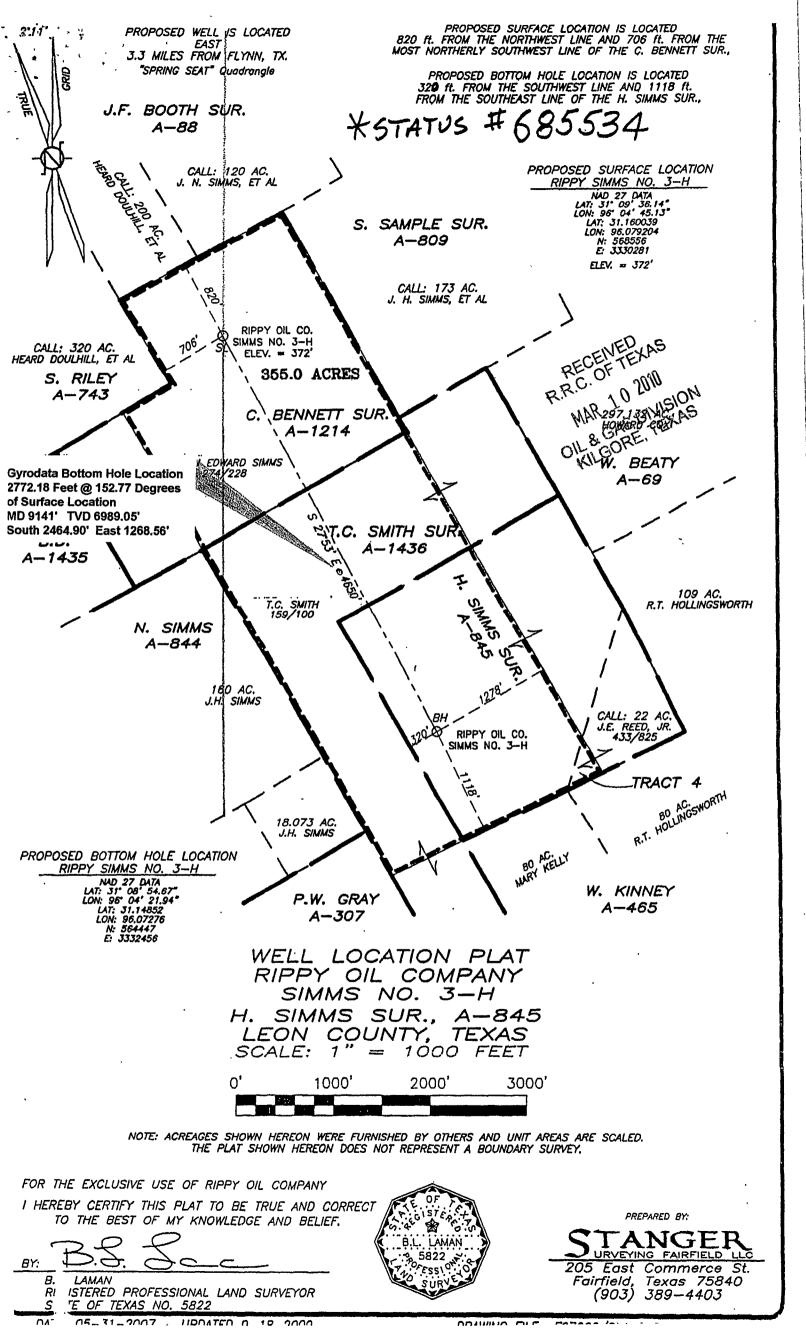
Dustin C. Hall Gulf Coast District Operations Coordinator-Houston





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PAIGE ARNETTE AMSTUTZ DANIEL C BITTING JOHN W CAMP⁴ SARA WILDER CLARK CYNTHIA SAITER CONNOLLY JAMES N COWDEN⁴ AMY LEE DASHIELL⁴ DOUGLAS JACKSON DASHIELL⁸ CASEY L DOBSON RAY N DONLEY MARK W EIDMAN

WALLACE H. SCOTT, JR (1920-2005) FRANK DOUGLASS (1933-2007) SEAN P FLAMMER ASHER B GRIFIN R ERC HAGENSWOLD MARK W HANNA ROBYN BIGELOW HARGROVE JOHN K. HICKS SAM JOHNSON JENNIFER KNAUTH S ABRAHAM KUCZAJ, III RAY LANGENBERG¹ BRYAN D LAUER

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OLD & AUSTIN, TEXAS 78701-2589

Telephone (512) 495-6300

LAW OFFICES SCOTT, DOUGLASS

> Fax (512) 474-0731 www.scottdoug.com

¹BOARD CERTIFIED CIVIL TRIAL LAW [#]BOARD CERTIFIED DERSONAL INJURY TRIAL LAW [#]BOARD CERTIFIED ADM & EMPLOYMENT LAW [#]BOARD CERTIFIED CIVIL APELLATE LAW [#]BOARD CERTIFIED ADMINISTRATIVE LAW [#]BOARD OF LEGAL SPECULIZATION

March 8, 2010

RICHARD P MARSHALL, JR * CARROLL MARTIN* STEVE McCONNICO^{†®} D DAVIM MCGINNIS* ELIZABETH N MILLER* CURTIS J OSTERLOH GREG PIERCE PHYLLIS POLLARD[†]X DIANA E. REINHART JOE T SANDERS STEVE SELBY QUENTIN (DOUG) SIGEL CHRISTOPHER D SILEO JOHN G SOULE* JULIE A. SPRINGER¹* RYAN S SQUIRES JANE M N WEBREA H PHILIP WHITWORTH, JR.* STEVEN J WINGARD

Railroad Commission of Texas District 5 Office 619 Henderson Blvd. Kilgore, Texas 75662-5998 RECEIVED R.R.C. OF TEXAS MAR 10 2010 OIL & GAS DIVISION KILGORE, TEXAS

Attn: Delora McWhirt

In Re: Rippy Oil Company Simms Lease, Well No. 3H, Wildcat Field, Leon County, Texas

Dear Ms. McWhirt:

You and I have previously discussed the completion papers on this well that I previously filed. You have returned to me the Forms W-12 and W-15 for additional information.

Enclosed please find the original Form W-15 in which we have added the information you requested for the production casing in items 13, 14, 16, and 17.

With reference to the Form W-12, you asked that we provide you with the Inclination Data Certification and signature. Since this well was a re-entry by Rippy Oil Company of a well that was originally drilled by Range Production Co., all of the inclination data listed on the form was initially measured by Range and reported on their original Form W-12 for the well, which they called the Simms Lease Well No. 2H. Therefore, I have attached to the original Rippy Form W-12 a copy of the previous Range Form W-2 and W-12 for this well which includes signed Inclination Data Certification.

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Railroad Commission of Texas March 8, 2010 Page 2

Also attached is the directional survey run by Rippy as to points in the wellbore below where the well was directionally deviated.

Please feel free to contact me if you have further questions.

Yours very truly, Doug J. Dashie

DJD:lks Encl.

RECEIVED R.R.C. OF TEXAS MAR 10 2010 OIL & GAS DIVISION KILGORE, TEXAS

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PAIGE ARNETTE AMSTUTZ DANIEL C. BITTING JOHN W. CAMP^{*} SARA WILDER CLARK CYNTHIA SAITER CONNOLLY JAMES N. COWDEN^{*} AMY LEE DASHIELL^{*} DOUGLAS JACKSON DASHIELL^{*} CASEY L DOBSON RAY N. DONLEY MARK W. EIDMAN

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WALLACE H SCOTT, JR (1920-2005) FRANK DOUGLASS (1933-2007) SEAN P FLAMMER ASHER B GRIFIN R. ERIC HAGENSWOLD MARK W. HANNA ROBYN BIGELOW HARGROVE JOHN K. HICKS SAM JOHNSON JENNIFER KNAUTH S ABRAHAM KUCZAJ, JII RAY LANGENBERG⁴ BRYAN D LAUER LAW OFFICES SCOTT, DOUGLASS & MCCONNICO, L.L.P.

One American Center 600 Congress Avenue, 157# Floor Austin, Texas 78701-2589 Telephone (512) 495-6300 Fax (512) 474-0731

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¹BOARD CERTIFIED-CIVIL TRIAL LAW [#]BOARD CERTIFIED FRSONAL INJURY TRIAL LAW [#]BOARD CERTIFIED LABOR & EMPLOYMENT LAW [#]BOARD CERTIFIED OIL GAS & MINERAL LAW [#]BOARD CERTIFIED CIVIL APPELLATE LAW [#]BOARD CERTIFIED ADMINISTRATIVE LAW TEXS BOARD OF LEGAL SPECIALIZATION

February 2, 2010

RICHARD P. MARSHALL, JR.* CARROLL MARTIN* STEVE McCONNICO^{1#} D DAVIN MCGINNIS* ELIZABETH N. MILLER* CURTIS J OSTERLOH GREG PIERCE PHYLLIS POLLARD[†]* DIANA E. REINHART JOE T SANDERS STEVE SELBY QUENTIN (DOUG) SIGEL CHRISTOPHER D SILEO JOHN G. SOULE* JULIE A. SPRINGER¹* RYAN S. SQURES JANE M. N. WEBRE⁴ H PHILIP WHITWORTH, JR.^{*} STEVEN J WINGARD

Via Fed Ex No.: 8693 8056 3498 Railroad Commission of Texas District 5 Office 619 Henderson Blvd. Kilgore, Texas 75662-5998

In Re: Completion Papers for the Rippy Oil Company Simms Well No. 3H, Wildcat Field, Leon County, Texas

Gentlemen:

Enclosed please find an original and one copy of the following completion papers for the above-referenced well:

Form W-2;

Form W-10;

Form W-12, an Inclination Survey;

Form W-15;

Form P-4; and

Gamma Ray CCL Log.



Railroad Commission of Texas District 5 Office February 2, 2010 Page 2

Please note that the subject well is a wildcat completion and the applicant has filed a request for hearing to establish a new field and temporary field rules for the subject well. Please contact the undersigned if you have any question.

Yours very truly Doug J. Dashiell

DJD:lks Encl. c w/o encl.: Charles Rippy



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Gyrodata Incorporated 1682 W. Sam Houston Pkwy. N. Houston, Texas 77043

713/461-3146 Fax: 713/461-0920

November 20, 2009

Railroad Commission of Texas Oil & Gas Division P.O. Box 12967 Capitol Station Austin, Texas 78711 RECEIVED RRC OF TEXAS NOV 25 2009 O&G AUSTIN TX

Attn: Ms. Pamela Johns

RE: Rippy Oil Company Simms, Well #3H Permit No. 685534 Bennett, C, Abstract 1214 Normangee-Flynn Leon County, Texas API No. 42-289-31663 Certified Mail No. 70091680000207960913

Ms. Johns:

Enclosed, please find the original and one copy of the survey performed on the referenced well by Gyrodata, Inc (P-5 No. 339711). Other information required by your office is as follows:

Name & Title Of Surveyor	Drainhole Number	Surveyed Depths	Dates Performed	Type of Survey
Nate Anderson Surveyor	Original Hole	4900' – 9141'	10/18/09 — 11/5/	09 Magnetic Multishot

A certified plat on which the bottom hole location is oriented both to the surface location and to the lease lines (or unit lines in the case of pooling) is attached to the survey report. If any other information is required, please contact the undersigned at the letterhead address and phone number.

Sincerely,

& Louelian

Kelly Landram Operations

Enclosure

for

RIPPY OIL COMPANY

Lease: Simms Well: 3H, 4-3/4"

Location: Pioneer #10, Leon County, Texas

Job Number: HT1009MON513

Run Date: 04 Nov 2009

.

Surveyor: Nate Anderson; Tyler Golberg; Jim Johnson

Calculation Method: MINIMUM CURVATURE

Survey surface coordinates obtained from: Directional Drilling Company Survey Latitude: 31.160039 deg. N Longitude: 96.079203 deg. E

Declination Used: 1.6000 deg

Proposed Well Direction: 152.110 deg

Vertical Section Calculated from Well Head Location

Closure Calculated from Well Head Location

Horizontal Coordinates Calculated from Well Head Location

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Rippy Oil Company Lease: Simms Well: 3H, 4-3/4" Location: Pioneer #10, Leon County, Texas Job Number: HT1009MON513

MEASUREI DEPTH	DINCL	AZIMUTH	VERTICAL SECTION			L CLOS DIST. AZ		HORIZO COORDI				
feet	deg.	deg.		deg./ 100 ft.		feet		fee				
4800.00	1.56	46.59	-8.8	0.00	4799.83	17.2	31.3	14.72 N	8.94 E			
	4900 - 9141 FT. MAGNETIC MULTISHOT SURVEY ALL MEASURED DEPTHS AND COORDINATES REFERENCED TO PIONEER #10 R.K.B. OF 22.5 FT.											
			ORDINATES RE RODATA SURV)F 22.5 FT	•				
4900.00	1.74	49.24	-9.5	0.20	4899.79	20.0	33.6	16.65 N	11.08 E			
4951.00	2.50	41.80	-10.1	1.58	4950.75	21.8	34.6	17.98 N	12.41 E			
5045.00	1.90	98.40	-9.9	2.29	5044.69			19.28 N	15.32 E			
5172.00	6.20	116.80	-3.0	3.49	5171.35	28.4		15.88 N	23.52 E			
5301.00	8.50	127.20	11.3	2.05	5299.29	38.0	79.4	6.97 N	37.34 E			
5426.00	7.80	144.70	28.1	2.05	5423.04	49.9	96.4	5.54 S	49.60 E			
5521.00	7.00	149.40	40.3	1.06	5517.25	58.4	105.7	15.78 S	56.27 E			
5617.00	6.10	152.00	51.2	0.99	5612.63	66.6	112.3	25.32 S	61.64 E			
5711.00	5.80	150.30	61.0	0.37	5706.12	74.5	117.0	33.85 S	66.34 E			
5807.00	6.00	148.40	70.8	0.29	5801.61	83.0	120.7	42.34 S	71.37 E			
5903.00	4.90	145.30	79.9	1.19	5897.18	91.2	123.2	49.99 S	76.34 E			
5996.00	4.20	147.40	87.2	0.77	5989.88	98.1	124.9	56.12 S	80.43 E			
6092.00	6.40	153.40	96.1	2.36	6085.47	106.1	127.0	63.87 S	84.72 E			
6190.00	11.20	161.60	110.9	5.05	6182.29		130.8	77.79 S	90.18 E			
6285.00	22.40	167.50	137.6	11.91	6273.09	142.5	137.1	104.30 S	97.03 E			
6381.00	33.10	163.10	181.1	11.34	6357.94		143.6	147.37 S	108.64 E			

Rippy Oil Company Lease: Simms Well: 3H, 4-3/4" Location: Pioneer #10, Leon County, Texas Job Number: HT1009MON513

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MEASUREI	DINCL	AZIMUTH	VERTICAL	, DOGLEG	VERTICA	L CLOS	URE	HORIZO	DNTAL
DEPTH			SECTION	SEVERITY	DEPTH	DIST. AZ	ZIMUTH	[COORD]	NATES
feet	deg.	deg.	feet	deg./	feet	feet	deg.	fee	et
	C	Ũ		100 ft.			8	20	
				200 20					
									h + T
6477.00	42.40	158.20	239.1	10.17	6433.78	239.9	147.7	202.64 S	128.33 E
6572.00	46.20	157.60	305.1	4.02	6501.76	305.4	149.9	264.10 S	153.30 F
6667.00	45.10	157.80	372.7	1.17	6568.16	372.8	151.3	326.95 S	153.30 E 179.08 E
								\square	
6763.00	51.20	156.30	443.9	6.46	6632.19	444.0	152.2	392.74 S	206.99 E
6857.00	58.00	154.80	520.4	7.35	6686.61	520.4	152.7	462.43 S	238.72 E
6951.00	65.30	153.60	603.0	7.85	6731.22	603.1	152.9	536.85 S	274.73 E
7047.00	71.60	153.30	692.2	6.57	6766.46	692.3	153.0	616.68 S	314.62 E
7142.00	78.50	153.20	783.9	7.26	6790.95	784.0	153.0	698.59 S	355.91 E
5005 00									
7237.00	81.90	152.50	877.5	3.65 -	6807.12	877.6	153.0	781.87 S	398.62 E
7333.00	84.70	152.30	972.9	2.92	6818.32	973.0	152.9	866.36 S	442.79 E
7428.00	84.40	152.10	1067.4	0.38	6827.34	1067.5	152.9	950.02 S	486.90 E
7524.00	84.70	152.20	1163.0	0.33	6836.46	1163.1	152.8	1034.51 S	531.54 E
7620.00	84.40	152.30	1258.6	0.33	6845.58	1258.6	152.8	1119.09 S	576.04 E
7716.00	02.10	151 50	1054.0						
	83.10	151.50	1354.0	1.59	6856.03	1354.1	152.7	1203.27 S	620.99 E
7811.00	83.30	152.00	1448.3	0.56	6867.28	1448.4	152.6	1286.36 S	665.63 E
7905.00	83.30	152.30	1541.7	0.32	6878.25	1541.7	152.6	1368.91 S	709.25 E
7999.00	83.30	152.50	1635.0	0.21	6889.21	1635.1	152.6	1451.64 S	752.50 E
8094.00	83.90	152.60	1729.4	0.64	6899.80	1729.5	152.6	1535.42 S	796.02 E
8189.00	83.70	153.00	1823.9	0.47	6910.06	1823.9	152.6	1619.42 S	839.19 E
8284.00	83.60	153.70	1918.3	0.74	6920.57	1918.3	152.6	1703.81 S	839.19 E 881.54 E
8379.00	83.10	153.00	2012.6	0.90	6931.57	2012.7	152.0	1705.81 S 1788.14 S	923.86 E
8475.00	83.80	152.10	2108.0	1.18	6942.52	2012.7	152.7	1788.14 S 1872.77 S	923.80 E 967.83 E
0.75.00	02.00	102.10	2100.0	1.10	0942.32	2100.1	132.1	10/2.11 5	901.03 E

Rippy Oil Company Lease: Simms Well: 3H, 4-3/4" Location: Pioneer #10, Leon County, Texas Job Number: HT1009MON513

MEASURED DEPTH	INCLA	AZIMUTH		DOGLEG SEVERITY	VERTICAL DEPTH	CLOS DIST. AZ		HORIZOI COORDIN		
feet	deg.	deg.	feet	deg./ 100 ft.	feet		deg.	feet		
8570.00	85.30	151.60	2202.5	1.66	6951.54	2202.6	152.6	1956.16 S	1012.44 E	
8665.00	85.70	151.20	2297.2	0.59	6959.00	2297.3	152.6	2039.31 S	1057.78 E	
8760.00	86.60	152.50	2392.0	1.66	6965.38	2392.1	152.6	2122.88 S	1102.49 E	
8855.00	86.20	153.20	2486.8	0.85	6971.34	2486.9	152.6	2207.24 S	1145.76 E	
8950.00	86.10	154.00	2581.6	0.85	6977.72	2581.7	152.6	2292.14 S	1187.90 E	
9046.00	87.30	155.40	2677.3	1.92	6983.25	2677.4	152.7	2378.79 S	1228.86 E	
9141.00	85.70	155.10	2772.0	1.71	6989.05	2772.2	152.8	2464.90 S	1268.56 E)
Final Station Closure: Distance: 2772 18 ft Az: 152 77 deg										

Final Station Closure: Distance: 2772.18 ft Az: 152.77 deg.

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Gyrodata Incorporated 1682 W. Sam Houston Pkwy N. Houston, Texas 77043

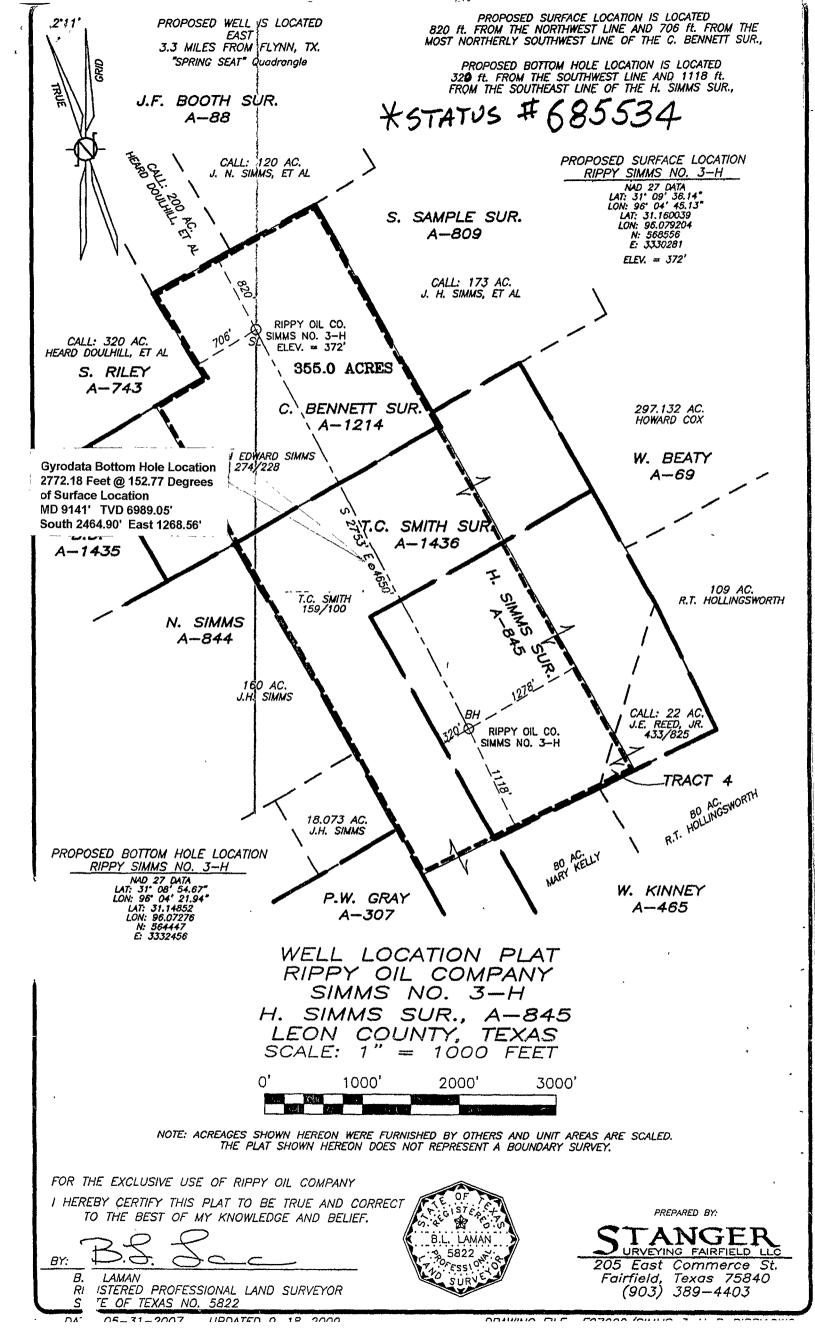
713/461-3146 Fax: 713/461-0920

> State of Texas County of Harris

I, <u>Dustin C. Hall</u>, certify that; I am employed by Gyrodata Inc.; that I am authorized and qualified to review the <u>Magnetic Multishot</u> survey from a depth of <u>4900</u> feet to a depth of <u>9141</u> feet conducted on the day(s) of <u>10/18/09</u> through <u>11/5/09</u>; that this survey was conducted at the request of <u>Rippy Oil Company</u> for the <u>Simms #3H</u> Well API No. <u>42-289-31663</u> in <u>Leon County</u>, <u>Texas</u>; that the data is true, correct, complete, and within the limitations of the tool as set forth by Gyrodata Inc.; and that I have reviewed this report and find that it conforms to the principles and procedures as set forth by Gyrodata Inc.

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Dustin C. Hall Gulf Coast District Operations Coordinator-Houston



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