

**CERTIFICATE OF COMPLIANCE
AND TRANSPORTATION AUTHORITY**

P-4

5/02—WWW-1

READ INSTRUCTIONS ON BACK

1. Field name exactly as shown on proration schedule <u>Leona (Glen Rose Dr) Aguilera Vado (Eagleford)</u>		2. Lease name as shown on proration schedule <u>Simms</u>					
3. Current operator name exactly as shown on P-5 Organization Report <u>Rippy Oil Company</u>		4. Operator P-5 no. <u>712938</u>	5. Oil Lse/Gas ID no. <u>03914 638250</u>	6. County <u>Leon</u>	7. RRC district <u>05</u>		
8. Operator address including city, state, and zip code <u>121 S Broadway, Ste 404</u> <u>Tyler TX 75702</u>		9. Well no(s) (see instruction E) <u>3H</u>					
		10. Classification <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Gas <input type="checkbox"/> Other (see instruction A)		11. Effective Date <u>09-15-09</u> <u>12-21-09</u>			
12. Purpose of Filing. (Complete section a or b below.) (See instructions B and G) a. Change of: <input checked="" type="checkbox"/> operator <input type="checkbox"/> oil or condensate gatherer <input type="checkbox"/> gas gatherer <input type="checkbox"/> gas purchaser <input type="checkbox"/> gas purchaser system code <input type="checkbox"/> field name from: _____ <input type="checkbox"/> lease name from: _____ OR b. New RRC Number for: <input checked="" type="checkbox"/> oil lease <input type="checkbox"/> gas well <input type="checkbox"/> other well (specify) _____ Due to: <input checked="" type="checkbox"/> new completion or recompletion <input type="checkbox"/> reclass oil to gas <input type="checkbox"/> reclass gas to oil <input type="checkbox"/> consolidation, unitization, or subdivision (oil lease only)							
13. Authorized GAS WELL GAS or CASINGHEAD GAS Gatherer(s) and/or Purchaser(s). (See instruction G).							
Gatherer	Purchaser	Name of GAS WELL GAS or CASINGHEAD GAS Gatherer(s) or Purchaser(s) As Indicated in Columns to the Left (Attach an additional sheet in same format if more space is needed)			Purchaser's RRC Assigned System Code	Percent of Take	Full-well stream
<div style="border: 1px solid black; padding: 5px; transform: rotate(-5deg); display: inline-block;">RECEIVED RRC OF TEXAS MAY 25 2010 OIL & GAS DIVISION AUSTIN, TX</div>							
14. Authorized OIL or CONDENSATE Gatherer(s). (See instruction G).						RRC USE ONLY	
Name of OIL or CONDENSATE Gatherer(s) - List Highest Volume Gatherer First (Attach an additional sheet in same format if more space is needed)					Percent of Take	Reviewer's initials: <u>WDM</u>	
<u>Eastex Crude Company</u>					<u>100</u>	Approval date: <u>5-25-10</u>	
<u>10907 SH 11 West</u>							
<u>Leesburg TX 75451</u>							
15. PREVIOUS OPERATOR CERTIFICATION FOR CHANGE OF OPERATOR P-4 FILING. Being the PREVIOUS OPERATOR, I certify that operating responsibility for the well(s) designated in this filing, located on the subject lease has been transferred in its entirety to the above named Current Operator. I understand, as Previous Operator, that designation of the above named operator as Current Operator is not effective until this certificate is approved by the Commission.							
Name of Previous Operator _____ Name (print) _____ Title _____				Signature _____ <input type="checkbox"/> Authorized Employee of previous operator <input type="checkbox"/> Authorized agent of previous operator (see instruction G) _____ Date _____ Phone with area code _____			
16. CURRENT OPERATOR CERTIFICATION. By signing this certificate as the Current Operator, I certify that all statements on this form are true and correct and I acknowledge responsibility for the regulatory compliance of the subject lease including plugging of well(s) pursuant to Rule 14. I further acknowledge that I assume responsibility for the physical operation, control, and proper plugging of each well designated in this filing. I also acknowledge that I will remain designated as the Current Operator until a new certificate designating a new Current Operator is approved by the Commission.							
<u>JAMES H. RIPPY</u> Name (print) <u>PRESIDENT</u> Title _____				Signature <u>[Signature]</u> <input checked="" type="checkbox"/> Authorized Employee of current operator <input type="checkbox"/> Authorized agent of current operator (see instruction G) _____ Date <u>12/18/09</u> Phone with area code <u>903-595-0929</u>			
<u>jhrippy@suddenlinkmail.com</u> E-mail Address (optional)							

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division

Form W-2
Rev. 4/1/83
483-046

Type or print only

API No. **42-289-31663**

7. RRC District No.

5

8. RRC Lease No.

NTA 03914

Oil Well Potential Test, Completion or Recompletion Report, and Log

1. FIELD NAME (as per RRC Records or Wildcat)

AGUILA VADO (EAGLE FORD)

2. LEASE NAME

SIMMS

3. OPERATOR'S NAME (Exactly as shown on Form P-5, Organization Report)

RIPPY OIL COMPANY

RRC Operator No.

712938

4. ADDRESS

121 S BROADWAY, STE 404, TYLER TX 75702

5. If Operator has changed within last 60 days, name former operator

6a. Location (Section, Block, and Survey)

C. BENNETT, A-1214

6b. Distance and direction to nearest town in this county.

3 MILES EAST OF FLYNN

12. If workover or reclass, give former field (with reservoir) & gas ID or oil lease no. FIELD & RESERVOIR

PP Leona (Ellen Rose D)

GAS ID or OIL LEASE #

03902

Oil - O Gas - G

0

WELL NO.

2-H

11. Purpose of filing

Initial Potential ☒

Retest ☐

Reclass ☐

Well record only (explain in Remarks) ☐

13. Type of electric or other log run

GAMMA RAY

14. Completion or recompletion date

12/21/09

SECTION I: POTENTIAL TEST DATA IMPORTANT: Test should be for 24 hours unless otherwise specified in field rules.

15. Date of test 01/27/10	16. No. of hours tested 24	17. Production method (Flowing, Gas Lift, Jetting, Pumping— Size & Type of pump) FLOW		18. Choke size 3/4"
19. Production during Test Period 50	Oil - BBLS 50	Gas — MCF 11	Water - BBLS 17	Gas - Oil Ratio 200
20. Calculated 24- Hour Rate 50	Oil - BBLS 50	Gas — MCF 11	Water — BBLS 17	Oil Gravity—API—60° 35
21. Was swab used during this test? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		22. Oil produced prior to test (New & Reworked wells) 1800		23. Injection Gas—Oil Ratio

REMARKS:

160

INSTRUCTIONS: File an original and one copy of the completed Form W-2 in the appropriate RRC District Office within 30 days after completing a well and within 10 days after a potential test. If an operator does not properly report the results of a potential test within the 10-day period, the effective date of the allowable assigned to the well will not extend back more than 10 days before the W-2 was received in the District Office. (Statewide Rules 16 and 51) To report a completion or recompletion, fill in both sides of this form. To report a retest, fill in only the front side.

WELL TESTER'S CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I conducted or supervised this test by observation of (a) meter readings or (b) the top and bottom gauges of each tank into which production was run during the test. I further certify that the potential test data shown above is true, correct, and complete to the best of my knowledge.

**RECEIVED
CENTRAL RECORDS**

Signature: Well Tester

Name of Company

JUN 16 2010

**RECEIVED
RRC OF TEXAS**

**O&G
AUSTIN TX
RRC Representative**

OPERATOR'S CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete to the best of my knowledge.

CHARLES RIPPY

Typed or printed name of operator's representative

903-595-0929

Telephone: Area Code

Number

Date:

01 / 28 / 10

mo.

day

year

PETROLEUM ENGINEER

Title of Person

Signature

Charles Rippy

**RECEIVED
R.R.C. OF TEXAS
OIL & GAS DIVISION
AUSTIN, TEXAS**

VALID PERMIT

MAY 14 2010

WM

SECTION II

DATA ON WELL COMPLETION AND LOG (Not Required on Retest)

24. Type of Completion:				25. Permit to Drill. DATE PERMIT NO.	
New Well <input checked="" type="checkbox"/> Deepening <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Other <input type="checkbox"/>				Plug Back or Deepen 09/28/09 685534	
26. Notice of Intention to Drill this well was filed in Name of				Rule 37 Exception	
RIPPY OIL COMPANY				Water Injection PERMIT N.	
27. Number of producing wells on this lease in this field (reservoir) including this well		28. Total number of acres in this lease		Salt Water Disposal PERMIT NO.	
0		160		Permit	
29. Date Plug Back, Deepening, WorkOver or Drilling Operations:		30. Distance to nearest well, Same Lease & Reservoir		Other PERMIT NO.	
10/19/09		10/19/09		12/21/09	
31. Location of well, relative to nearest lease boundaries of lease on which this well is located		706 Feet From SW		Line and 820 Feet from	
		NW		Line of the SIMMS Lease	
32. Elevation (DF, RKB, RT, GR, ETC.)		33. Was directional survey made other than inclination (Form W-12)?			
372' GR		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
34. Top of Pay	35. Total Depth	36. P. B. Depth	37. Surface Casing Determined by:	Field Rules	Recommendation of T.D.W.R. Railroad Commission (Special)
6670'	6989' TVD 9141' MD	6989' TVD		<input type="checkbox"/>	<input checked="" type="checkbox"/> Dt. of Letter 05/04/07
38. Is well multiple completion?	39. If multiple completion, list all reservoir names (completions in this well) and Oil Lease or Gas ID No.				40. Intervals Drilled by:
NO	FIELD & RESERVOIR				Rotary Tools
41. Name of Drilling Contractor					42. Is Cementing Affidavit Attached?
PIONEER					<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
43. CASING RECORD (Report All Strings Set in Well)					
CASING SIZE	WT #/FT.	DEPTH SET	MULTISTAGE TOOL DEPTH	TYPE & AMOUNT CEMENT (sacks)	HOLE SIZE
10 3/4"	45.5	2990		1701 SX CLA	14 3/4"
7 5/8"	29.7	4850		200 SX CLH	9 5/8"
4 1/2"	15.1	8890		660 SX CLH	6 1/4"
					TOP OF CEMENT
					SLURRY VOL. cu. ft.
					SURFACE
					3387
					4000'
					330
					2100'
					990

44. LINER RECORD				
Size	TOP	Bottom	Sacks Cement	Screen

45. TUBING RECORD			46. Producing Interval (this completion) Indicate depth of perforation or open hole	
Size	Depth Set	Packer Set	From	To
2 3/8	5049	TBG ANCHOR	7260 MD	8885 MD 6971' TVD
		4926'	From	To
			From	To
			From	To

47. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Depth Interval	Amount and Kind of Material Used
STAGE 1 8100-8885'	24 BBLS HCL, 5185 BBLS SLICK WATER, 203,260 #40/70 & 33,980# 20/40
STAGE 2 7260'-8100'	24 BBLS HCL, 4011 BBLS SLICK WATER, 55480# 40/70
STAGE 2 " " REDO	24 BBLS HCL, 3708 BBLS SLICK WATER 78486 #40/70

48. FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)			
Formations	Depth	Formations	Depth
TOP AUSTIN CHALK	6080'		
TOP EAGLEFORD	6430'		

REMARKS: PLUG BACK OF RANGE RESOURCES SIMMS #2H (LSE #03902) LEONA (GLEN ROSE D) F&D. CIBP SET @ 9020' w/10' CEMENT ON TOP. 100 SACK PLUG OF CLASS "H" CEMENT SET @ 5100'. Other directionals in Newbus.

RECORD OF INCLINATION (Continued from reverse side)

[illegible]

If additional space is needed, attach separate sheet and check here. ☐

REMARKS:

- INSTRUCTIONS -

An inclination survey made by persons or concerns approved by the Commission shall be filed on a form prescribed by the Commission for each well drilled or deepened with rotary tools or when, as a result of any operation, the course of the well is changed. No inclination survey is required on wells that are drilled and completed as dry holes that are plugged and abandoned. (Inclination surveys are required on re-entry of abandoned wells.) Inclination surveys must be made in accordance with the provisions of Statewide Rule 11.

This report shall be filed in the District Office of the Commission for the district in which the well is drilled; by attaching one copy to each appropriate completion for the well. (except Plugging Report)

The Commission may require the submittal of the original charts, graphs, or discs, resulting from the surveys.

Cementor: Fill in shades areas
Operator: Fill in other items.

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division

Form W-15
Cementing Report

Rev. 4/1/83
483-045

1. Operator's Name (As shown of Form P-5, Organization Report) RIPPY OIL COMPANY		2. RRC Operator No. 712938	3. RRC District No., 5	4. County of Well LEON
5. Field Name (Wildcat or exactly as shown on RRC records) WILDCAT			6. API No. 42-289-31663	7. Drilling Permit No. 685534
8. Lease Name SIMMS		9. Rule 37 Case No. N/A	10. Oil Lease/Gas ID No. N/A	11. Well No. 3H

CASING CEMENT DATA:		SURFACE	INTER-MEDIATE CASING	PRODUCTION CASING		MULTI-STAGE CEMENTING PROCESS	
				Single String	Multiple Parallel Strings	Tool	Shoe
12. Cementing Date				11-08-09			
13. • Drilled hole size				6 3/4 ✓			
• Est. % wash or hole enlargement							
14. Size of casing (in. O.D.)				4 1/2 ✓			
15. Top of liner (ft.)							
16. Setting Depth				8890 ✓			
17. Number of centralizers used				15 ✓			
18. Hrs. Waiting on cement before drill out							
1st Slurry	19. API cement used: No. of sacks			200			
	Class			35/65/6			
	Additives			remarks			
2nd Slurry	No. of sacks			460			
	Class			H			
	Additives			remarks			
3rd Slurry	No. of sacks						
	Class						
	Additives						
1st	20. Slurry pumped: Volume (cu.ft.)			484			
	Height (ft.)			3665			
2nd	Volume (cu.ft.)			506			
	Height (ft.)			3505			
3rd	Volume (cu.ft.)						
	Height (ft.)						
Total	Volume (cu.ft.)			990			
	Height (ft.)			7170			
21. Was cement circulated to ground surface (or bottom of cellar) outside casing				no			
22. Remarks (POZ+H+GEL)+3%POTASSIUM CHLORIDE+.3%SODIUM METASILICATE RIPPY OIL Co.Inc. SIMMS#3H >8% BA56+.1%R3+.5%CD32+.1%ASA 301+.2%SODIUM METASILICATE FR 1001520791							

RECEIVED
R.R.C. OF TEXAS
MAR 10 2010
OIL & GAS DIVISION
KILGORE, TEXAS

RECEIVED
R.R.C. OF TEXAS
FEB 03 2010
OIL & GAS DIVISION
KILGORE, TEXAS

CEMENTING TO PLUG AND ABANDON	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
23. Cementing date								
24. Size of hole or pipe plugged (in.)								
25. Depth to bottom of tubing or drill pipe (ft.)								
26. Sacks of cement used (each plug)								
27. Slurry volume pumped (cu. ft.)								
28. Calculated top of plug (ft.)								
29. Measured top of plug, if tagged (ft.)								
30. Slurry wt. (lbs/gal)								
31. Type of cement								

CEMENTERS CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers cementing data only.

SHELDON L ALBERTHAL

Name and title of cementer's representative

BJ SERVICES COMPANY

Cementing Company

Signature

1680 Independance , Bryan, Tx. 77803
Address City, State, Zip Code

(979) 779-8125
Tel.: Area Code Number

11-08-09
Date: mo day yr.

OPERATOR'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers all well data.

CHARLES G RIPPY

Typed or printed name of operator's representative

PETROLEUM ENGINEER

Title

Signature

121 S BROADWAY, STE 404, TYLER TX 75702 903-595-0929
Address City, State, Zip Code Tel.: Area Code Number

01/27/10
Date: mo day yr.

Instructions to Form W-15, Cementing Report

IMPORTANT: Operators and cementing companies must comply with the requirements of the Commission's Statewide Rules 8 (Water Protection), 13 (Casing Cementing, Drilling and Completion), and 14 (Well Plugging). For offshore operations, see the requirements of Rule 13 (c).

A. What to file. An operator should file an original and one copy of the completed Form W-15 for each cementing company used on a well. The cementing of different casing strings on a well by one cementing company may be reported on one form. Form W-15 should be filed with the following:

- An initial oil or gas completion report, Form W-2 or G-1, as required by Statewide or special field rules;
- Form W-4, Application for Multiple Completion, if the well is a multiple parallel casing completion; and
- Form W-3, Plugging Record, unless the W-3 is signed by the cementing company representative. When reporting dry holes, operators must complete Form W-15, in addition to W-3, to show any casing cemented in the hole.

B. Where to file. The appropriate Commission District Office for the county in which the well is located.

C. Surface casing. An operator must set and cement sufficient surface casing to protect all usable-quality water strata, as defined by The Texas Department of Water Resources, Austin. Before drilling a well in any field or area in which no field rules are in effect or in which surface casing requirements are not specified in the applicable rules, an operator must obtain a letter from the Department of Water Resources stating the protecting depth. Surface casing should not be set deeper than 200 feet below the specified depth without prior approval from the Commission.

D. Centralizers. Surface casing must be centralized at the shoe, above and below a stage collar or diverting tool, if run, and through usable-quality water zones. In nondeviated holes, a centralizer must be placed every fourth joint from the cement shoe to the ground surface or to the bottom of the cellar. All centralizers must meet API specifications.

F. Intermediate and production casing. For specific technical requirements, operators should consult Statewide Rule 13 (b) (3) and (14).

G. Plugging and abandoning. Cement plugs must be placed in the wellbore as required by Statewide Rule 14. The District Director may require additional cement plugs. For onshore or inland wells, a 10-foot plug must be placed in the top of the well, and the casing must be cut off three feet below the ground surface. All cement plugs, except the top plug, must have sufficient slurry volume to fill 100 feet of hole, plus ten percent for each 1,000 feet of depth from the ground surface to the bottom of the plug.

To plug and abandon a well, operators must use only cementers approved by the Director of Field Operations. Cementing companies, service companies, or operators can qualify as approved cementers by demonstrating that they are able to mix and pump cement in compliance with Commission rules and regulations.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISIONForm W-12
(1-3-73)

INCLINATION REPORT (One Copy Must Be Filed With Each Completion Report.)		COPY	4. RRC District 5
			7. RRC Lease Number (Oil completions only)
1. FIELD NAME (as per RRC Records or Wildcat) Wildcat	2. LEASE NAME Simms		8. Well Number 2-H
3. OPERATOR RANGE PRODUCTION COMPANY			9. RRC Identification Number (Oil completions only)
4. ADDRESS 100 Throckmorton Street, Suite 1200, Fort Worth, TX 76102			10. County Leon
5. LOCATION (Section, Block, and Survey) Bennett, C A-1214			

RECORD OF INCLINATION

11. Measured Depth (feet)	12. Course Length (Thousands of feet)	13. Angle of Deviation (Degrees)	14. Displacement per 1000 Feet (Sine of Angle X 100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
505	5.05	1/4	0.44	2.22	2.22
1108	6.03	1/4	0.44	2.85	4.87
1588	4.80	1/2	0.87	4.18	9.05
2067	4.78	1/4	0.44	2.11	11.16
2868	9.01	1	1.75	15.77	26.93
3581	6.13	1/2	0.87	5.33	32.28
4090	5.09	1/4	0.44	2.24	34.50
4800	5.10	1/4	0.44	2.24	36.74
5800	10.00	2	3.49	34.90	71.64
6088	4.88	3	5.23	24.48	96.12
6927	8.59	6	10.45	89.77	185.89
7120	1.93	8 1/4	10.89	21.02	206.91
7310	1.80	5 1/4	9.15	17.39	224.30
7498	1.88	7 1/4	12.62	23.73	248.03
Picked up Directional Tools @ 7,498 ft.					

If additional space is needed, use the reverse side of this form.

17. Is any information shown on the reverse side of this form? ☐ yes ☒ no **7,498** feet = **248.03** feet.
18. Accumulative total displacement of well bore at total depth of _____ feet = **248.03** feet.
19. Inclination measurements were made in - ☐ Tubing ☐ Casing ☐ Open hole ☒ Drill Pipe
20. Distance from surface location of well to the nearest lease line _____ **706** feet.
21. Minimum distance to lease line as prescribed by field rules _____ **467** feet.
22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? ☒ Yes
- (If the answer to the above question is "yes", attach written explanation of the circumstances.)

INCLINATION DATA CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge. This certification covers all data as indicated by asterisks (*) by the item numbers on this form.

Scott Thornburgh
Signature of Authorized Representative
Scott Thornburgh, Drilling Superintendent
GREY WOLF DRILLING COMPANY, L.P.

Name of Company **GREY WOLF DRILLING COMPANY, L.P.**
Telephone: **361 688-8384**
Area Code

OPERATOR CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of all information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by asterisks (*) by the item numbers on this form.

Linda C. Stiles
Signature of Authorized Representative
Linda C. Stiles Sr Engineering Tech
Name of Person and Title (Type or Print)
Range Production Company
Operator
Telephone: **817 869-4208**
Area Code

Railroad Commission Use Only:

Approved By: *see directional survey* Title: _____
* designates items certified by company that conducted the inclination surveys.

Date: _____
RECEIVED
R.R.C. OF TEXAS
MAR 10 2010
OIL & GAS DIVISION
RILGORE TEXAS

ELECTRIC LOG
STATUS REPORT

Instructions

When to File Form L-1:

- with Forms G-1, W-2, and GT-1 for new and deepened gas, oil, and geothermal wells
- with Form W-3 for plugged dry holes
- when sending in a log which was held under a request for confidentiality and the period for confidentiality has not yet expired.

When is Form L-1 NOT required:

- with Forms W-2, G-1, and GT-1 filed for injection wells, disposal wells, water supply wells, service wells, re-test wells, re-classifications, and plugbacks of oil, gas or geothermal wells
- with Form W-3 for plugging of other than a dry hole

Where to File Form L-1:

- with the appropriate Commission district office

Filling out Form L-1:

- Section I and the signature section must be filled out for all wells
- complete only the appropriate part of Section II

Type of log required:

- any wireline survey run for the purpose of obtaining lithology, porosity, or resistivity information
- no more than one such log is required but it must be of the subject well
- if such log is NOT run on the subject well, do NOT substitute any other type of log; just select Section II, Part A below

SEE REVERSE SIDE

SECTION I. IDENTIFICATION

Operator Name:	Rippy Oil Company	District No.	5	Completion Date:	12.21.09
Field Name	Wildcat	Drilling Permit No.	685534		
Lease Name	Simms	Lease/ID No.	Pending	Well No.	3H
County	Leon	API No	42- 289-31663		

SECTION II. LOG STATUS (Complete either A or B)

A. BASIC ELECTRIC LOG NOT RUN

B. BASIC ELECTRIC LOG RUN. (Select one)

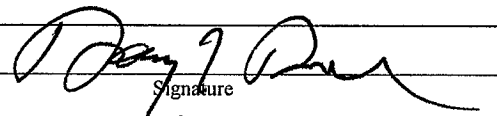
1. Confidentiality is requested and a copy of the header for each log that has been run on the well is attached.
2. Confidentiality already granted on basic electric log covering this interval (applicable to deepened wells only).
3. Basic electric log covering this interval already on file with Commission (applicable to deepened wells only).
4. Log attached to (select one):

☒ (a) Form L-1 (this form). If the company/lease name on log is different from that shown in Section I, please enter name on log here: _____

Check here if attached log is being submitted after being held confidential.

(b) Form P-7, Application for Discovery Allowable and New Field Designation.

(c) Form W-4, Application for Multiple Completion: Lease or ID No(s). _____
Well No(s). _____


Signature
Doug J. Dashiell, Agent
Name (print)

Attorney _____
Title _____
512 495-6300 2-3-10
Phone Date

-FOR RAILROAD COMMISSION USE ONLY-

Only logs run.

2°11'

WELL IS LOCATED EAST
3.3 MILES FROM FLYNN, TX.
"SPRING SEAT" Quadrangle

SURFACE LOCATION IS LOCATED
820 ft. FROM THE NORTHWEST LINE AND 706 ft. FROM THE
MOST NORTHERLY SOUTHWEST LINE OF THE C. BENNETT SUR.,

AS-DRILLED BOTTOM HOLE LOCATION IS LOCATED
SCALED 380 ft. FROM THE NORTHWEST LINE OF THE H. SIMMS SUR.,
AND 1173 ft. FROM THE SOUTHWEST LINE OF THE T.C. SMITH SUR.

J.F. BOOTH SUR.
A-88

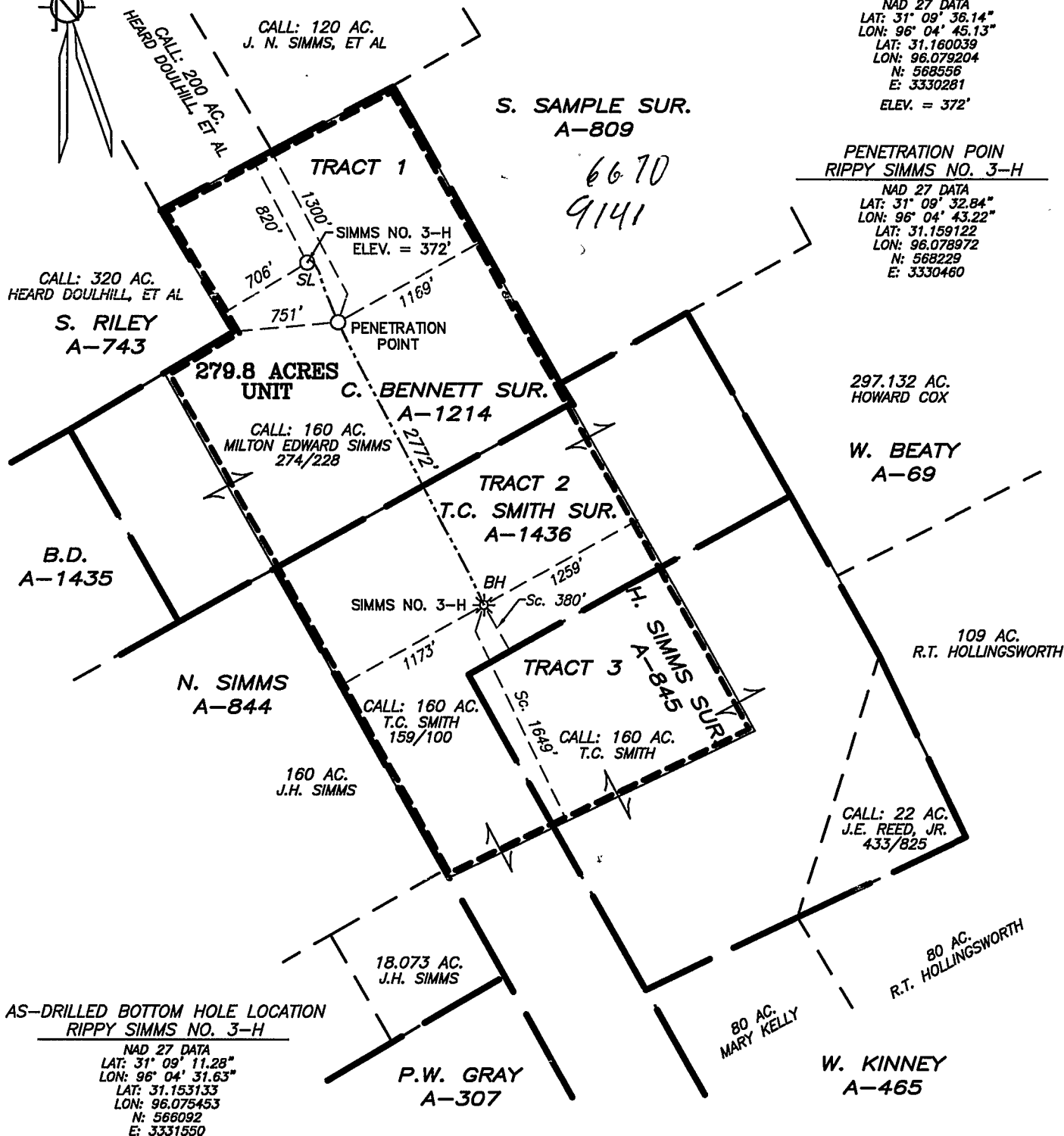
PROPOSED SURFACE LOCATION
RIPPY SIMMS NO. 3-H

NAD 27 DATA
LAT: 31° 09' 36.14"
LON: 96° 04' 45.13"
LAT: 31.160039
LON: 96.079204
N: 568556
E: 3330281
ELEV. = 372'

S. SAMPLE SUR.
A-809

PENETRATION POIN
RIPPY SIMMS NO. 3-H

NAD 27 DATA
LAT: 31° 09' 32.84"
LON: 96° 04' 43.22"
LAT: 31.159122
LON: 96.078972
N: 568229
E: 3330460



AS-DRILLED PLAT
RIPPY OIL COMPANY
SIMMS NO. 3-H
T.C. SMITH SUR., A-1436
LEON COUNTY, TEXAS
SCALE: 1" = 1000 FEET

TRACT 1 = 133.4 AC.
TRACT 2 = 90.53 AC.
TRACT 3 = 55.87 AC.
TOTAL UNIT = 279.8 AC.



NOTE: ACREAGES SHOWN HEREON WERE FURNISHED BY OTHERS AND UNIT AREAS ARE SCALED.
THE PLAT SHOWN HEREON DOES NOT REPRESENT A BOUNDARY SURVEY.

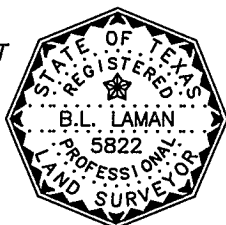
FOR THE EXCLUSIVE USE OF RIPPY OIL COMPANY

I HEREBY CERTIFY THIS PLAT TO BE TRUE AND CORRECT
TO THE BEST OF MY KNOWLEDGE AND BELIEF.

BY:

B.L. LAMAN

B.L. LAMAN
REGISTERED PROFESSIONAL LAND SURVEYOR
STATE OF TEXAS NO. 5822

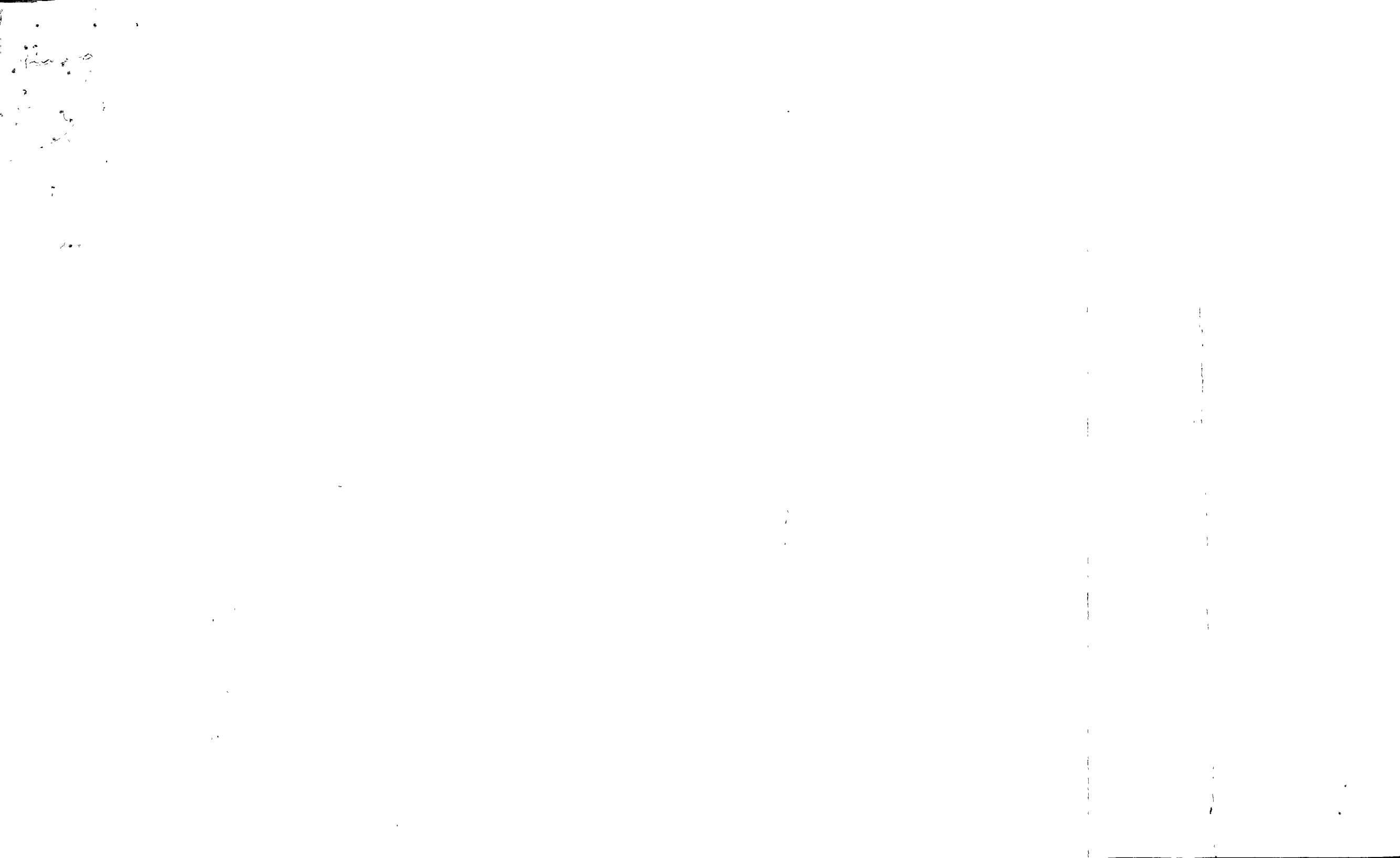


PREPARED BY:

STANGER
SURVEYING FAIRFIELD LLC
205 East Commerce St.
Fairfield, Texas 75840
(903) 389-4403

FILE: F09087/SIMMS 3-H_AS-DRILLED.DWG

DATE: 05-31-2007 - UPDATED 9-18-2009 - AS-DRILLED PLAT 11-18-09 - REVISED UNIT 04-16-10



VICTOR G. CARRILLO, CHAIRMAN
ELIZABETH A. JONES, COMMISSIONER
MICHAEL L. WILLIAMS, COMMISSIONER



TOMMIE SEITZ
DIRECTOR, OIL AND GAS DIVISION
GIL BUJANO, P.E.
ASSISTANT DIRECTOR, TECHNICAL PERMITTING

RAILROAD COMMISSION OF TEXAS

OIL AND GAS DIVISION

April 08, 2010

RIPPY OIL COMPANY
ATTN: REGULATORY DEPARTMENT
121 S BROADWAY STE 404
TYLER TX 75702

RE: SIMMS LEASE
WELL NO. 3H
WILDCAT (#00002001) FIELD
LEON COUNTY, DISTRICT 05, TEXAS
DRILLING PERMIT NO. 685534
API NO. 289-31663

A review of the completion report by the Austin Office for the referenced permit revealed that a proration unit plat was not provided. The completion report cannot be processed further, and an allowable cannot be assigned until the following information is submitted:

- Proration unit plat showing the following:
 1. Acreage assignment for this well. The maximum acreage that may be assigned to a horizontal well in the WILDCAT (#00002001) field having an approximate drainhole length of #### feet is ### acres.
 2. As-drilled surface, penetration point, and terminus locations

Statewide Rule 86(f)(4) states that the required proration unit plat must depict the lease, pooled unit, or unitized tract, showing the acreage assigned to the proration unit for the horizontal drainhole well, the acreage assigned to the proration units for all wells on the lease, pooled unit, or unitized tract, and the path, penetration point, and terminus of all drainholes. No allowable shall be assigned to any horizontal drainhole well until the proration unit plat has been filed with and accepted by the commission.

Please attach a copy of this letter with the requested information and submit within 30 days of the date of this letter.

You may contact Pam Johns at 512-463-6899 or Turner Williamson at 512-463-6703 should you have any questions.

Sincerely,

A handwritten signature in black ink, appearing to read "Turner Williamson", is written over a horizontal line.

Turner Williamson
GEOLOGIST

cc: District Office 05
Wanda Massoni, Compliance Analyst (District 05 Oil)



Gyrodatta Incorporated
1682 W. Sam Houston Pkwy N.
Houston, Texas 77043

713/461-3146
Fax. 713/461-0920

November 20, 2009

Rippy Oil Company
Attn: Regulatory Department
121 S. Broadway
Suite 404
Tyler, Texas 75702

RE: Simms, Well #3H
Leon County, Texas

Please find enclosed a copy of the information filed with the Railroad Commission of Texas on the above referenced wells.

If any additional information is required, please feel free to contact me.

Sincerely,


Kelly Landram
Operations

Enclosure

RECEIVED
R.R.C. OF TEXAS
FEB 03 2010
OIL & GAS DIVISION
KILGORE, TEXAS



Gyrodata Incorporated
1682 W. Sam Houston Pkwy. N.
Houston, Texas 77043

713/461-3146
Fax: 713/461-0920

November 20, 2009

Railroad Commission of Texas
Oil & Gas Division
P.O. Box 12967
Capitol Station
Austin, Texas 78711

Attn: Ms. Pamela Johns

RE:
Rippy Oil Company
Simms, Well #3H
Permit No. 685534
Bennett, C, Abstract 1214
Normangee-Flynn
Leon County, Texas
API No. 42-289-31663
Certified Mail No. 70091680000207960913

RECEIVED
R.R.C. OF TEXAS
FEB 03 2010
OIL & GAS DIVISION
KILGORE, TEXAS

Ms. Johns:

Enclosed, please find the original and one copy of the survey performed on the referenced well by Gyrodata, Inc (P-5 No. 339711). Other information required by your office is as follows:

Name & Title Of Surveyor	Drainhole Number	Surveyed Depths	Dates Performed	Type of Survey
Nate Anderson Surveyor	Original Hole	4900' – 9141'	10/18/09 – 11/5/09	Magnetic Multishot

A certified plat on which the bottom hole location is oriented both to the surface location and to the lease lines (or unit lines in the case of pooling) is attached to the survey report. If any other information is required, please contact the undersigned at the letterhead address and phone number.

Sincerely,

Kelly Landram
Operations

Enclosure

A Gyrodata Directional Survey

for

RIPPY OIL COMPANY

Lease: Simms Well: 3H, 4-3/4"

Location: Pioneer #10, Leon County, Texas

Job Number: HT1009MON513

Run Date: 04 Nov 2009

Surveyor: Nate Anderson; Tyler Golberg; Jim Johnson

Calculation Method: MINIMUM CURVATURE

Survey surface coordinates obtained from: Directional Drilling Company

Survey Latitude: 31.160039 deg. N Longitude: 96.079203 deg. E

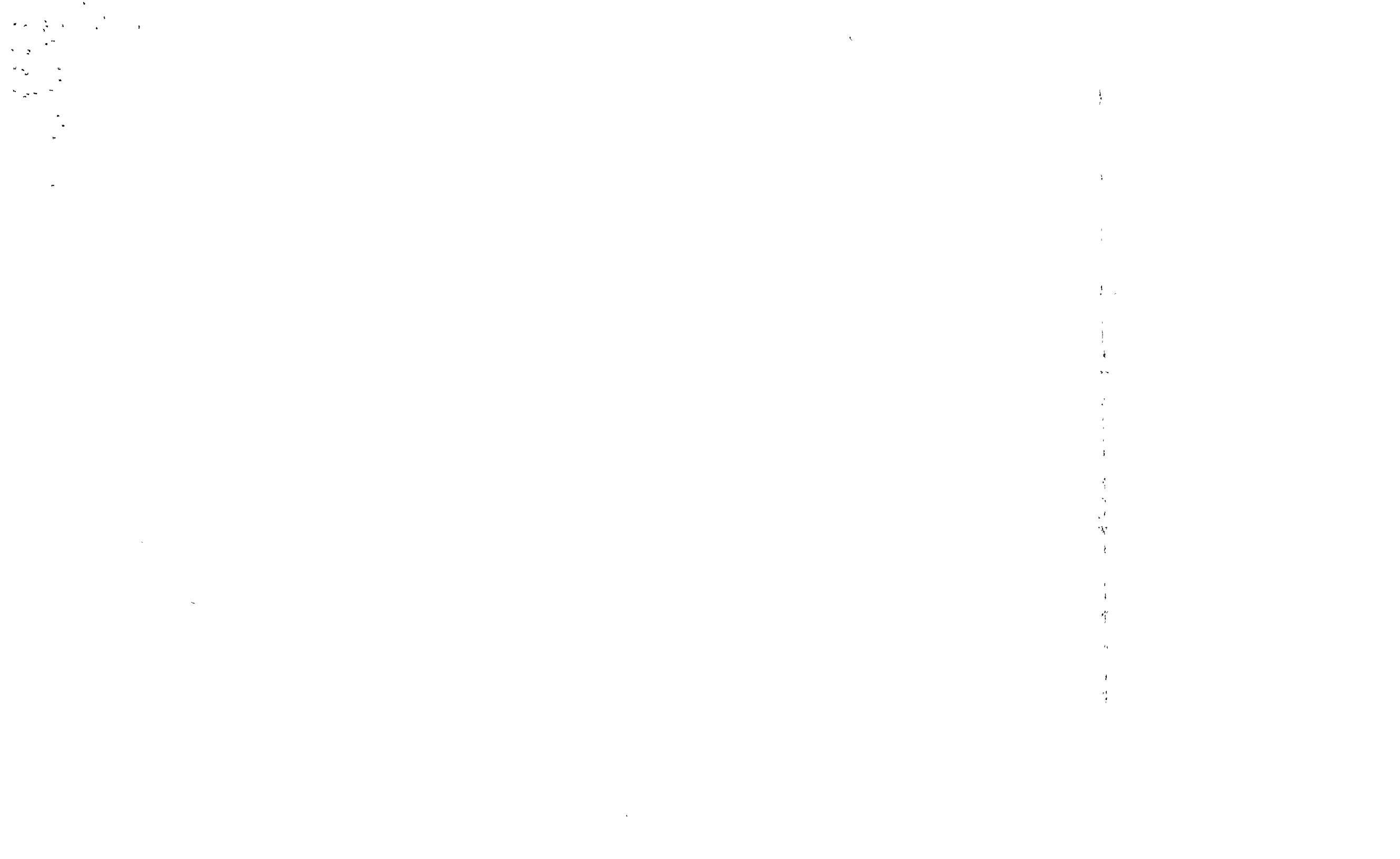
Declination Used: 1.6000 deg

Proposed Well Direction: 152.110 deg

Vertical Section Calculated from Well Head Location

Closure Calculated from Well Head Location

Horizontal Coordinates Calculated from Well Head Location



Rippy Oil Company
Lease: Simms Well: 3H, 4-3/4"
Location: Pioneer #10, Leon County, Texas
Job Number: HT1009MON513

MEASURED IN C LAZIMUTH			VERTICAL	DOGLEG	VERTICAL	CLOSURE		HORIZONTAL	
DEPTH			SECTION	SEVERITY	DEPTH	DIST.	AZIMUTH	COORDINATES	
feet	deg.	deg.	feet	deg./ 100 ft.	feet	feet	deg.	feet	
4800.00	1.56	46.59	-8.8	0.00	4799.83	17.2	31.3	14.72 N	8.94 E

4900.00	1.74	49.24	-9.5	0.20	4899.79	20.0	33.6	16.65 N	11.08 E
4951.00	2.50	41.80	-10.1	1.58	4950.75	21.8	34.6	17.98 N	12.41 E
5045.00	1.90	98.40	-9.9	2.29	5044.69	24.6	38.5	19.28 N	15.32 E
5172.00	6.20	116.80	-3.0	3.49	5171.35	28.4	56.0	15.88 N	23.52 E
5301.00	8.50	127.20	11.3	2.05	5299.29	38.0	79.4	6.97 N	37.34 E
5426.00	7.80	144.70	28.1	2.05	5423.04	49.9	96.4	5.54 S	49.60 E
5521.00	7.00	149.40	40.3	1.06	5517.25	58.4	105.7	15.78 S	56.27 E
5617.00	6.10	152.00	51.2	0.99	5612.63	66.6	112.3	25.32 S	61.64 E
5711.00	5.80	150.30	61.0	0.37	5706.12	74.5	117.0	33.85 S	66.34 E
5807.00	6.00	148.40	70.8	0.29	5801.61	83.0	120.7	42.34 S	71.37 E
5903.00	4.90	145.30	79.9	1.19	5897.18	91.2	123.2	49.99 S	76.34 E
5996.00	4.20	147.40	87.2	0.77	5989.88	98.1	124.9	56.12 S	80.43 E
6092.00	6.40	153.40	96.1	2.36	6085.47	106.1	127.0	63.87 S	84.72 E
6190.00	11.20	161.60	110.9	5.05	6182.29	119.1	130.8	77.79 S	90.18 E
6285.00	22.40	167.50	137.6	11.91	6273.09	142.5	137.1	104.30 S	97.03 E
6381.00	33.10	163.10	181.1	11.34	6357.94	183.1	143.6	147.37 S	108.64 E

A Gyrodata Directional Survey

Rippy Oil Company

Lease: Simms Well: 3H, 4-3/4"

Location: Pioneer #10, Leon County, Texas

Job Number: HT1009MON513

MEASURED IN C	LAZIMUTH	VERTICAL	DOGLEG	VERTICAL	CLOSURE	HORIZONTAL			
DEPTH			SECTION	SEVERITY	DEPTH	DIST.	AZIMUTH	COORDINATES	
feet	deg.	deg.	feet	deg./ 100 ft.	feet	feet	deg.	feet	
6477.00	42.40	158.20	239.1	10.17	6433.78	239.9	147.7	202.64 S	128.33 E
6572.00	46.20	157.60	305.1	4.02	6501.76	305.4	149.9	264.10 S	153.30 E
6667.00	45.10	157.80	372.7	1.17	6568.16	372.8	151.3	326.95 S	179.08 E
6763.00	51.20	156.30	443.9	6.46	6632.19	444.0	152.2	392.74 S	206.99 E
6857.00	58.00	154.80	520.4	7.35	6686.61	520.4	152.7	462.43 S	238.72 E
6951.00	65.30	153.60	603.0	7.85	6731.22	603.1	152.9	536.85 S	274.73 E
7047.00	71.60	153.30	692.2	6.57	6766.46	692.3	153.0	616.68 S	314.62 E
7142.00	78.50	153.20	783.9	7.26	6790.95	784.0	153.0	698.59 S	355.91 E
7237.00	81.90	152.50	877.5	3.65	6807.12	877.6	153.0	781.87 S	398.62 E
7333.00	84.70	152.30	972.9	2.92	6818.32	973.0	152.9	866.36 S	442.79 E
7428.00	84.40	152.10	1067.4	0.38	6827.34	1067.5	152.9	950.02 S	486.90 E
7524.00	84.70	152.20	1163.0	0.33	6836.46	1163.1	152.8	1034.51 S	531.54 E
7620.00	84.40	152.30	1258.6	0.33	6845.58	1258.6	152.8	1119.09 S	576.04 E
7716.00	83.10	151.50	1354.0	1.59	6856.03	1354.1	152.7	1203.27 S	620.99 E
7811.00	83.30	152.00	1448.3	0.56	6867.28	1448.4	152.6	1286.36 S	665.63 E
7905.00	83.30	152.30	1541.7	0.32	6878.25	1541.7	152.6	1368.91 S	709.25 E
7999.00	83.30	152.50	1635.0	0.21	6889.21	1635.1	152.6	1451.64 S	752.50 E
8094.00	83.90	152.60	1729.4	0.64	6899.80	1729.5	152.6	1535.42 S	796.02 E
8189.00	83.70	153.00	1823.9	0.47	6910.06	1823.9	152.6	1619.42 S	839.19 E
8284.00	83.60	153.70	1918.3	0.74	6920.57	1918.3	152.6	1703.81 S	881.54 E
8379.00	83.10	153.00	2012.6	0.90	6931.57	2012.7	152.7	1788.14 S	923.86 E
8475.00	83.80	152.10	2108.0	1.18	6942.52	2108.1	152.7	1872.77 S	967.83 E

A Gyrodata Directional Survey

Rippy Oil Company

Lease: Simms Well: 3H, 4-3/4"

Location: Pioneer #10, Leon County, Texas

Job Number: HT1009MON513

MEASURED IN C	LAZIMUTH	VERTICAL	DOGLEG	VERTICAL	CLOSURE	HORIZONTAL
DEPTH			SECTION	SEVERITY	DEPTH	COORDINATES
feet	deg.	deg.	feet	deg./ 100 ft.	feet	feet
8570.00	85.30	151.60	2202.5	1.66	6951.54	2202.6 152.6 1956.16 S 1012.44 E
8665.00	85.70	151.20	2297.2	0.59	6959.00	2297.3 152.6 2039.31 S 1057.78 E
8760.00	86.60	152.50	2392.0	1.66	6965.38	2392.1 152.6 2122.88 S 1102.49 E
8855.00	86.20	153.20	2486.8	0.85	6971.34	2486.9 152.6 2207.24 S 1145.76 E
8950.00	86.10	154.00	2581.6	0.85	6977.72	2581.7 152.6 2292.14 S 1187.90 E
9046.00	87.30	155.40	2677.3	1.92	6983.25	2677.4 152.7 2378.79 S 1228.86 E
9141.00	85.70	155.10	2772.0	1.71	6989.05	2772.2 152.8 2464.90 S 1268.56 E

Final Station Closure: Distance: 2772.18 ft Az: 152.77 deg.



Gyrodata Incorporated
1682 W. Sam Houston Pkwy. N.
Houston, Texas 77043

713/461-3146
Fax: 713/461-0920

State of Texas
County of Harris

I, Dustin C. Hall, certify that; I am employed by Gyrodata Inc.; that I am authorized and qualified to review the Magnetic Multishot survey from a depth of 4900 feet to a depth of 9141 feet conducted on the day(s) of 10/18/09 through 11/5/09; that this survey was conducted at the request of Rippy Oil Company for the Simms #3H Well API No. 42-289-31663 in Leon County, Texas; that the data is true, correct, complete, and within the limitations of the tool as set forth by Gyrodata Inc.; and that I have reviewed this report and find that it conforms to the principles and procedures as set forth by Gyrodata Inc.

A handwritten signature in black ink, appearing to read "Dustin C. Hall", written over a horizontal line.

Dustin C. Hall
Gulf Coast District
Operations Coordinator-Houston

PROPOSED WELL IS LOCATED
EAST
3.3 MILES FROM FLYNN, TX.
"SPRING SEAT" Quadrangle

PROPOSED SURFACE LOCATION IS LOCATED
820 ft. FROM THE NORTHWEST LINE AND 706 ft. FROM THE
MOST NORTHERLY SOUTHWEST LINE OF THE C. BENNETT SUR.,

PROPOSED BOTTOM HOLE LOCATION IS LOCATED
320 ft. FROM THE SOUTHWEST LINE AND 1118 ft.
FROM THE SOUTHEAST LINE OF THE H. SIMMS SUR.,

J.F. BOOTH SUR.
A-88

*STATUS # 685534

PROPOSED SURFACE LOCATION
RIPPY SIMMS NO. 3-H

NAD 27 DATA
LAT: 31° 09' 36.14"
LON: 96° 04' 45.13"
LAT: 31.160039
LON: 96.079204
N: 568556
E: 3330281
ELEV. = 372'

S. SAMPLE SUR.
A-809

CALL: 173 AC.
J. H. SIMMS, ET AL

CALL: 120 AC.
J. N. SIMMS, ET AL

CALL: 200 AC.
HEARD DOULHILL, ET AL

CALL: 320 AC.
HEARD DOULHILL, ET AL

S. RILEY
A-743

RIPPY OIL CO.
SIMMS NO. 3-H
ELEV. = 372'

355.0 ACRES

C. BENNETT SUR.
A-1214

297.132 AC.
HOWARD COX

W. BEATY
A-69

Gyrodata Bottom Hole Location
2772.18 Feet @ 152.77 Degrees
of Surface Location
MD 9141' TVD 6989.05'
South 2464.90' East 1268.56'

A-1435

T.C. SMITH SUR.
A-1436

N. SIMMS
A-844

160 AC.
J.H. SIMMS

T.C. SMITH
159/100

H. SIMMS SUR.
A-845

109 AC.
R.T. HOLLINGSWORTH

CALL: 22 AC.
J.E. REED, JR.
433/825

TRACT 4

80 AC.
R.T. HOLLINGSWORTH

PROPOSED BOTTOM HOLE LOCATION
RIPPY SIMMS NO. 3-H

NAD 27 DATA
LAT: 31° 08' 54.67"
LON: 96° 04' 21.94"
LAT: 31.14852
LON: 96.07276
N: 564447
E: 3332456

P.W. GRAY
A-307

W. KINNEY
A-465

WELL LOCATION PLAT
RIPPY OIL COMPANY
SIMMS NO. 3-H
H. SIMMS SUR., A-845
LEON COUNTY, TEXAS
SCALE: 1" = 1000 FEET

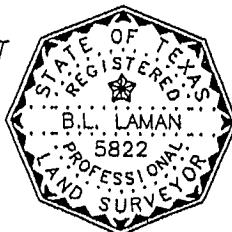


NOTE: ACREAGES SHOWN HEREON WERE FURNISHED BY OTHERS AND UNIT AREAS ARE SCALED.
THE PLAT SHOWN HEREON DOES NOT REPRESENT A BOUNDARY SURVEY.

FOR THE EXCLUSIVE USE OF RIPPY OIL COMPANY

I HEREBY CERTIFY THIS PLAT TO BE TRUE AND CORRECT
TO THE BEST OF MY KNOWLEDGE AND BELIEF.

BY: B.L. LAMAN
B. LAMAN
REGISTERED PROFESSIONAL LAND SURVEYOR
STATE OF TEXAS NO. 5822



PREPARED BY:

STANGER
SURVEYING FAIRFIELD LLC
205 East Commerce St.
Fairfield, Texas 75840
(903) 389-4403

RECEIVED
FEB 03 2010
R.R.C. OF TEXAS
OIL & GAS DIVISION
KILGORE, TEXAS



gyro/data

Gyrodata Incorporated
1682 W. Sam Houston Pkwy. N.
Houston, Texas 77043

713/461-3146
Fax: 713/461-0920

November 20, 2009

Railroad Commission of Texas
Oil & Gas Division
P.O. Box 12967
Capitol Station
Austin, Texas 78711

Attn: Ms. Pamela Johns

RE:
Rippy Oil Company
Simms, Well #3H
Permit No. 685534
Bennett, C, Abstract 1214
Normangee-Flynn
Leon County, Texas
API No. 42-289-31663
Certified Mail No. 70091680000207960913

Ms. Johns:

Enclosed, please find the original and one copy of the survey performed on the referenced well by Gyrodata, Inc (P-5 No. 339711). Other information required by your office is as follows:

Name & Title Of Surveyor	Drainhole Number	Surveyed Depths	Dates Performed	Type of Survey
Nate Anderson Surveyor	Original Hole	4900' - 9141'	10/18/09 - 11/5/09	Magnetic Multishot

A certified plat on which the bottom hole location is oriented both to the surface location and to the lease lines (or unit lines in the case of pooling) is attached to the survey report. If any other information is required, please contact the undersigned at the letterhead address and phone number.

Sincerely,



Kelly Landram
Operations

Enclosure

RECEIVED
R.R.C. OF TEXAS
MAR 10 2010
OIL & GAS DIVISION
KILGORE, TEXAS

1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20. 21. 22. 23. 24. 25. 26. 27. 28. 29. 30. 31. 32. 33. 34. 35. 36. 37. 38. 39. 40. 41. 42. 43. 44. 45. 46. 47. 48. 49. 50. 51. 52. 53. 54. 55. 56. 57. 58. 59. 60. 61. 62. 63. 64. 65. 66. 67. 68. 69. 70. 71. 72. 73. 74. 75. 76. 77. 78. 79. 80. 81. 82. 83. 84. 85. 86. 87. 88. 89. 90. 91. 92. 93. 94. 95. 96. 97. 98. 99. 100.

101. 102. 103. 104. 105. 106. 107. 108. 109. 110. 111. 112. 113. 114. 115. 116. 117. 118. 119. 120. 121. 122. 123. 124. 125. 126. 127. 128. 129. 130. 131. 132. 133. 134. 135. 136. 137. 138. 139. 140. 141. 142. 143. 144. 145. 146. 147. 148. 149. 150. 151. 152. 153. 154. 155. 156. 157. 158. 159. 160. 161. 162. 163. 164. 165. 166. 167. 168. 169. 170. 171. 172. 173. 174. 175. 176. 177. 178. 179. 180. 181. 182. 183. 184. 185. 186. 187. 188. 189. 190. 191. 192. 193. 194. 195. 196. 197. 198. 199. 200.

201.

202.

A Gyrodata Directional Survey

for

RIPPY OIL COMPANY

Lease: Simms Well: 3H, 4-3/4"

Location: Pioneer #10, Leon County, Texas

Job Number: HT1009MON513

Run Date: 04 Nov 2009

Surveyor: Nate Anderson; Tyler Golberg; Jim Johnson

Calculation Method: MINIMUM CURVATURE

Survey surface coordinates obtained from: Directional Drilling Company

Survey Latitude: 31.160039 deg. N Longitude: 96.079203 deg. E

Declination Used: 1.6000 deg

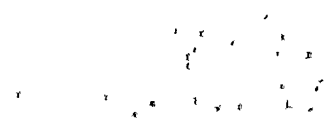
Proposed Well Direction: 152.110 deg

Vertical Section Calculated from Well Head Location

Closure Calculated from Well Head Location

Horizontal Coordinates Calculated from Well Head Location

RECEIVED
R.R.C. OF TEXAS
MAR 10 2010
OIL & GAS DIVISION
KILGORE, TEXAS



2

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A Gyrodata Directional Survey

Rippy Oil Company

Lease: Simms Well: 3H, 4-3/4"

Location: Pioneer #10, Leon County, Texas

Job Number: HT1009MON513

| MEASURED IN C | LAZIMUTH | VERTICAL | DOGLEG | VERTICAL | CLOSURE | HORIZONTAL | |
|---------------|----------|----------|---------|------------------|---------|------------|----------------|
| DEPTH | | | SECTION | SEVERITY | DEPTH | DIST. | COORDINATES |
| feet | deg. | deg. | feet | deg./
100 ft. | feet | feet deg. | feet |
| 4800.00 | 1.56 | 46.59 | -8.8 | 0.00 | 4799.83 | 17.2 31.3 | 14.72 N 8.94 E |

4900 - 9141 FT. MAGNETIC MULTISHOT SURVEY

ALL MEASURED DEPTHS AND COORDINATES REFERENCED TO PIONEER #10 R.K.B. OF 22.5 FT.

TIE-IN DATA FROM PREVIOUS GYRODATA SURVEY, JOB NUMBER HT0607G_356

| | | | | | | | |
|---------|-------|--------|-------|-------|---------|-------------|-------------------|
| 4900.00 | 1.74 | 49.24 | -9.5 | 0.20 | 4899.79 | 20.0 33.6 | 16.65 N 11.08 E |
| 4951.00 | 2.50 | 41.80 | -10.1 | 1.58 | 4950.75 | 21.8 34.6 | 17.98 N 12.41 E |
| 5045.00 | 1.90 | 98.40 | -9.9 | 2.29 | 5044.69 | 24.6 38.5 | 19.28 N 15.32 E |
| 5172.00 | 6.20 | 116.80 | -3.0 | 3.49 | 5171.35 | 28.4 56.0 | 15.88 N 23.52 E |
| 5301.00 | 8.50 | 127.20 | 11.3 | 2.05 | 5299.29 | 38.0 79.4 | 6.97 N 37.34 E |
| 5426.00 | 7.80 | 144.70 | 28.1 | 2.05 | 5423.04 | 49.9 96.4 | 5.54 S 49.60 E |
| 5521.00 | 7.00 | 149.40 | 40.3 | 1.06 | 5517.25 | 58.4 105.7 | 15.78 S 56.27 E |
| 5617.00 | 6.10 | 152.00 | 51.2 | 0.99 | 5612.63 | 66.6 112.3 | 25.32 S 61.64 E |
| 5711.00 | 5.80 | 150.30 | 61.0 | 0.37 | 5706.12 | 74.5 117.0 | 33.85 S 66.34 E |
| 5807.00 | 6.00 | 148.40 | 70.8 | 0.29 | 5801.61 | 83.0 120.7 | 42.34 S 71.37 E |
| 5903.00 | 4.90 | 145.30 | 79.9 | 1.19 | 5897.18 | 91.2 123.2 | 49.99 S 76.34 E |
| 5996.00 | 4.20 | 147.40 | 87.2 | 0.77 | 5989.88 | 98.1 124.9 | 56.12 S 80.43 E |
| 6092.00 | 6.40 | 153.40 | 96.1 | 2.36 | 6085.47 | 106.1 127.0 | 63.87 S 84.72 E |
| 6190.00 | 11.20 | 161.60 | 110.9 | 5.05 | 6182.29 | 119.1 130.8 | 77.79 S 90.18 E |
| 6285.00 | 22.40 | 167.50 | 137.6 | 11.91 | 6273.09 | 142.5 137.1 | 104.30 S 97.03 E |
| 6381.00 | 33.10 | 163.10 | 181.1 | 11.34 | 6357.94 | 183.1 143.6 | 147.37 S 108.64 E |

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MAR 10 2010
OIL & GAS DIVISION
KILGORE, TEXAS

1000

1000

1000

1000

A Gyrodata Directional Survey

Rippy Oil Company

Lease: Simms Well: 3H, 4-3/4"

Location: Pioneer #10, Leon County, Texas

Job Number: HT1009MON513

| MEASURED IN C | LAZIMUTH | VERTICAL | DOGLEG | VERTICAL | CLOSURE | HORIZONTAL | | | |
|---------------|----------|----------|---------|------------------|---------|------------|---------|-------------|----------|
| DEPTH | | | SECTION | SEVERITY | DEPTH | DIST. | AZIMUTH | COORDINATES | |
| feet | deg. | deg. | feet | deg./
100 ft. | feet | feet | deg. | feet | |
| 6477.00 | 42.40 | 158.20 | 239.1 | 10.17 | 6433.78 | 239.9 | 147.7 | 202.64 S | 128.33 E |
| 6572.00 | 46.20 | 157.60 | 305.1 | 4.02 | 6501.76 | 305.4 | 149.9 | 264.10 S | 153.30 E |
| 6667.00 | 45.10 | 157.80 | 372.7 | 1.17 | 6568.16 | 372.8 | 151.3 | 326.95 S | 179.08 E |
| 6763.00 | 51.20 | 156.30 | 443.9 | 6.46 | 6632.19 | 444.0 | 152.2 | 392.74 S | 206.99 E |
| 6857.00 | 58.00 | 154.80 | 520.4 | 7.35 | 6686.61 | 520.4 | 152.7 | 462.43 S | 238.72 E |
| 6951.00 | 65.30 | 153.60 | 603.0 | 7.85 | 6731.22 | 603.1 | 152.9 | 536.85 S | 274.73 E |
| 7047.00 | 71.60 | 153.30 | 692.2 | 6.57 | 6766.46 | 692.3 | 153.0 | 616.68 S | 314.62 E |
| 7142.00 | 78.50 | 153.20 | 783.9 | 7.26 | 6790.95 | 784.0 | 153.0 | 698.59 S | 355.91 E |
| 7237.00 | 81.90 | 152.50 | 877.5 | 3.65 | 6807.12 | 877.6 | 153.0 | 781.87 S | 398.62 E |
| 7333.00 | 84.70 | 152.30 | 972.9 | 2.92 | 6818.32 | 973.0 | 152.9 | 866.36 S | 442.79 E |
| 7428.00 | 84.40 | 152.10 | 1067.4 | 0.38 | 6827.34 | 1067.5 | 152.9 | 950.02 S | 486.90 E |
| 7524.00 | 84.70 | 152.20 | 1163.0 | 0.33 | 6836.46 | 1163.1 | 152.8 | 1034.51 S | 531.54 E |
| 7620.00 | 84.40 | 152.30 | 1258.6 | 0.33 | 6845.58 | 1258.6 | 152.8 | 1119.09 S | 576.04 E |
| 7716.00 | 83.10 | 151.50 | 1354.0 | 1.59 | 6856.03 | 1354.1 | 152.7 | 1203.27 S | 620.99 E |
| 7811.00 | 83.30 | 152.00 | 1448.3 | 0.56 | 6867.28 | 1448.4 | 152.6 | 1286.36 S | 665.63 E |
| 7905.00 | 83.30 | 152.30 | 1541.7 | 0.32 | 6878.25 | 1541.7 | 152.6 | 1368.91 S | 709.25 E |
| 7999.00 | 83.30 | 152.50 | 1635.0 | 0.21 | 6889.21 | 1635.1 | 152.6 | 1451.64 S | 752.50 E |
| 8094.00 | 83.90 | 152.60 | 1729.4 | 0.64 | 6899.80 | 1729.5 | 152.6 | 1535.42 S | 796.02 E |
| 8189.00 | 83.70 | 153.00 | 1833.9 | 0.47 | 6910.06 | 1823.9 | 152.6 | 1619.42 S | 839.19 E |
| 8284.00 | 83.60 | 153.70 | 1918.3 | 0.74 | 6920.57 | 1918.3 | 152.6 | 1703.81 S | 881.54 E |
| 8379.00 | 83.10 | 153.00 | 2034.8 | 0.90 | 6931.57 | 2012.7 | 152.7 | 1788.14 S | 923.86 E |
| 8475.00 | 83.80 | 152.10 | 2108.8 | 1.18 | 6942.52 | 2108.1 | 152.7 | 1872.77 S | 967.83 E |

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A Gyrodata Directional Survey

Rippy Oil Company

Lease: Simms Well: 3H, 4-3/4"

Location: Pioneer #10, Leon County, Texas

Job Number: HT1009MON513

| MEASURED IN C | LAZIMUTH | VERTICAL | DOGLEG | VERTICAL | CLOSURE | HORIZONTAL | | | |
|---------------|----------|----------|---------|------------------|---------|------------|---------|-------------|-----------|
| DEPTH | | | SECTION | SEVERITY | DEPTH | DIST. | AZIMUTH | COORDINATES | |
| feet | deg. | deg. | feet | deg./
100 ft. | feet | feet | deg. | feet | |
| 8570.00 | 85.30 | 151.60 | 2202.5 | 1.66 | 6951.54 | 2202.6 | 152.6 | 1956.16 S | 1012.44 E |
| 8665.00 | 85.70 | 151.20 | 2297.2 | 0.59 | 6959.00 | 2297.3 | 152.6 | 2039.31 S | 1057.78 E |
| 8760.00 | 86.60 | 152.50 | 2392.0 | 1.66 | 6965.38 | 2392.1 | 152.6 | 2122.88 S | 1102.49 E |
| 8855.00 | 86.20 | 153.20 | 2486.8 | 0.85 | 6971.34 | 2486.9 | 152.6 | 2207.24 S | 1145.76 E |
| 8950.00 | 86.10 | 154.00 | 2581.6 | 0.85 | 6977.72 | 2581.7 | 152.6 | 2292.14 S | 1187.90 E |
| 9046.00 | 87.30 | 155.40 | 2677.3 | 1.92 | 6983.25 | 2677.4 | 152.7 | 2378.79 S | 1228.86 E |
| 9141.00 | 85.70 | 155.10 | 2772.0 | 1.71 | 6989.05 | 2772.2 | 152.8 | 2464.90 S | 1268.56 E |

Final Station Closure: Distance: 2772.18 ft Az: 152.77 deg.

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OIL & GAS DIVISION
KILGORE, TEXAS



Gyrodata Incorporated
1682 W. Sam Houston Pkwy. N.
Houston, Texas 77043

713/461-3146
Fax: 713/461-0920

State of Texas
County of Harris

I, Dustin C. Hall, certify that; I am employed by Gyrodata Inc.; that I am authorized and qualified to review the Magnetic Multishot survey from a depth of 4900 feet to a depth of 9141 feet conducted on the day(s) of 10/18/09 through 11/5/09; that this survey was conducted at the request of Rippy Oil Company for the Simms #3H Well API No. 42-289-31663 in Leon County, Texas; that the data is true, correct, complete, and within the limitations of the tool as set forth by Gyrodata Inc.; and that I have reviewed this report and find that it conforms to the principles and procedures as set forth by Gyrodata Inc.

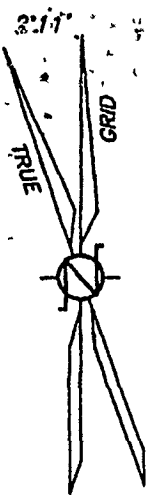
A handwritten signature in black ink, appearing to read "Dustin C. Hall", is written over a horizontal line.

Dustin C. Hall
Gulf Coast District
Operations Coordinator-Houston

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R.R.C. OF TEXAS
MAR 10 2010
OIL & GAS DIVISION
KILGORE, TEXAS

100

100



PROPOSED WELL IS LOCATED
EAST
3.3 MILES FROM FLYNN, TX.
"SPRING SEAT" Quadrangle

PROPOSED SURFACE LOCATION IS LOCATED
820 ft. FROM THE NORTHWEST LINE AND 706 ft. FROM THE
MOST NORTHERLY SOUTHWEST LINE OF THE C. BENNETT SUR.,

PROPOSED BOTTOM HOLE LOCATION IS LOCATED
320 ft. FROM THE SOUTHWEST LINE AND 1118 ft.
FROM THE SOUTHEAST LINE OF THE H. SIMMS SUR.,

J.F. BOOTH SUR.
A-88

*STATUS #685534

PROPOSED SURFACE LOCATION
RIPPY SIMMS NO. 3-H

NAD 27 DATA
LAT: 31° 09' 36.14"
LON: 96° 04' 45.13"
LAT: 31.160039
LON: 96.079204
N: 568556
E: 3330281
ELEV. = 372'

S. SAMPLE SUR.
A-809

CALL: 173 AC.
J. H. SIMMS, ET AL

CALL: 120 AC.
J. N. SIMMS, ET AL

CALL: 200 AC.
HEARD DOULHILL, ET AL

CALL: 320 AC.
HEARD DOULHILL, ET AL

S. RILEY
A-743

RIPPY OIL CO.
SIMMS NO. 3-H
ELEV. = 372'

355.0 ACRES

C. BENNETT SUR.
A-1214

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KILGORE, TEXAS
W. BEATY
A-69

Gyrodata Bottom Hole Location
2772.18 Feet @ 152.77 Degrees
of Surface Location
MD 9141' TVD 6989.05'
South 2464.90' East 1268.56'

A-1435

EDWARD SIMMS
274/228

T.C. SMITH SUR.
A-1436

T.C. SMITH
159/100

N. SIMMS
A-844

160 AC.
J.H. SIMMS

H. SIMMS SUR.
A-845

109 AC.
R.T. HOLLINGSWORTH

CALL: 22 AC.
J.E. REED, JR.
433/825

TRACT 4

80 AC.
R.T. HOLLINGSWORTH

80 AC.
MARY KELLY

W. KINNEY
A-465

P.W. GRAY
A-307

PROPOSED BOTTOM HOLE LOCATION
RIPPY SIMMS NO. 3-H

NAD 27 DATA
LAT: 31° 08' 54.67"
LON: 96° 04' 21.94"
LAT: 31.14852
LON: 96.07276
N: 564447
E: 3332456

WELL LOCATION PLAT
RIPPY OIL COMPANY
SIMMS NO. 3-H

H. SIMMS SUR., A-845
LEON COUNTY, TEXAS
SCALE: 1" = 1000 FEET

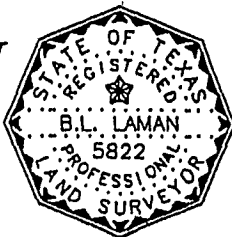


NOTE: ACREAGES SHOWN HEREON WERE FURNISHED BY OTHERS AND UNIT AREAS ARE SCALED.
THE PLAT SHOWN HEREON DOES NOT REPRESENT A BOUNDARY SURVEY.

FOR THE EXCLUSIVE USE OF RIPPY OIL COMPANY

I HEREBY CERTIFY THIS PLAT TO BE TRUE AND CORRECT
TO THE BEST OF MY KNOWLEDGE AND BELIEF.

BY: B.L. Laman
B. LAMAN
REGISTERED PROFESSIONAL LAND SURVEYOR
STATE OF TEXAS NO. 5822



PREPARED BY:

STANGER
SURVEYING FAIRFIELD, LLC
205 East Commerce St.
Fairfield, Texas 75840
(903) 389-4403

LAW OFFICES
**SCOTT, DOUGLASS
& McCONNICO, L.L.P.**
A REGISTERED LIMITED LIABILITY PARTNERSHIP

ONE AMERICAN CENTER
600 CONGRESS AVENUE, 15TH FLOOR
AUSTIN, TEXAS 78701-2589
TELEPHONE (512) 495-6300
FAX (512) 474-0731
WWW.SCOTTDUG.COM

PAIGE ARNETTE AMSTUTZ
DANIEL C BITTING
JOHN W CAMP*
SARA WILDER CLARK
CYNTHIA SAITER CONNOLLY
JAMES N COWDEN*
AMY LEE DASHIELL*
DOUGLAS JACKSON DASHIELL*
CASEY L DOBSON
RAY N DONLEY
MARK W EIDMAN

SEAN P FLAMMER
ASHER B GRIFFIN
R ERIC HAGENSWOLD
MARK W HANNA
ROBYN BIGELOW HARGROVE
JOHN K HICKS
SAM JOHNSON
JENNIFER KNAUTH
S ABRAHAM KUCZAJ, III
RAY LANGENBERG*
BRYAN D LAUER

WALLACE H. SCOTT, JR
(1920-2005)
FRANK DOUGLASS
(1933-2007)

[†]BOARD CERTIFIED CIVIL TRIAL LAW
[#]BOARD CERTIFIED PERSONAL INJURY TRIAL LAW
^{*}BOARD CERTIFIED LABOR & EMPLOYMENT LAW
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CURTIS J OSTERLOH
GREG PIERCE
PHYLLIS POLLARD[†]*
DIANA E. REINHART
JOE T SANDERS
STEVE SELBY
QUENTIN (DOUG) SIGEL
CHRISTOPHER D SILEO
JOHN G SOULE*
JULIE A. SPRINGER[†]*
RYAN S SQUIRES
JANE M N WEBRE[†]
H PHILIP WHITWORTH, JR.*
STEVEN J WINGARD

March 8, 2010

Railroad Commission of Texas
District 5 Office
619 Henderson Blvd.
Kilgore, Texas 75662-5998

RECEIVED
R.R.C. OF TEXAS
MAR 10 2010
OIL & GAS DIVISION
KILGORE, TEXAS

Attn: Delora McWhirt

In Re: Rippy Oil Company Simms Lease, Well No. 3H, Wildcat Field, Leon County,
Texas

Dear Ms. McWhirt:

You and I have previously discussed the completion papers on this well that I previously filed. You have returned to me the Forms W-12 and W-15 for additional information.

Enclosed please find the original Form W-15 in which we have added the information you requested for the production casing in items 13, 14, 16, and 17.

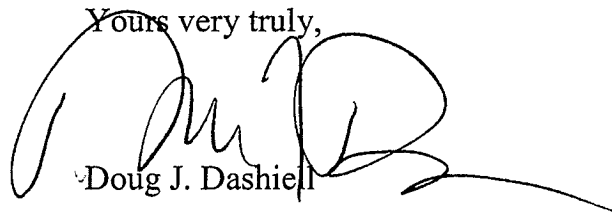
With reference to the Form W-12, you asked that we provide you with the Inclination Data Certification and signature. Since this well was a re-entry by Rippy Oil Company of a well that was originally drilled by Range Production Co., all of the inclination data listed on the form was initially measured by Range and reported on their original Form W-12 for the well, which they called the Simms Lease Well No. 2H. Therefore, I have attached to the original Rippy Form W-12 a copy of the previous Range Form W-2 and W-12 for this well which includes signed Inclination Data Certification.

Railroad Commission of Texas
March 8, 2010
Page 2

Also attached is the directional survey run by Rippy as to points in the wellbore below where the well was directionally deviated.

Please feel free to contact me if you have further questions.

Yours very truly,



Doug J. Dashiell

DJD:lks
Encl.

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LAW OFFICES
**SCOTT, DOUGLASS
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A REGISTERED LIMITED LIABILITY PARTNERSHIP

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JULIE A. SPRINGER†*
RYAN S. SQUIRES
JANE M. N. WEBRE*
H. PHILIP WHITWORTH, JR.*
STEVEN J. WINGARD

February 2, 2010

Via Fed Ex No.: 8693 8056 3498
Railroad Commission of Texas
District 5 Office
619 Henderson Blvd.
Kilgore, Texas 75662-5998

In Re: Completion Papers for the Rippy Oil Company Simms Well No. 3H, Wildcat
Field, Leon County, Texas

Gentlemen:

Enclosed please find an original and one copy of the following completion papers
for the above-referenced well:

Form W-2;

Form W-10;

Form W-12, an Inclination Survey;

Form W-15;

Form P-4; and

Gamma Ray CCL Log.

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KILGORE, TEXAS

Railroad Commission of Texas
District 5 Office
February 2, 2010
Page 2

Please note that the subject well is a wildcat completion and the applicant has filed a request for hearing to establish a new field and temporary field rules for the subject well. Please contact the undersigned if you have any question.

Yours very truly,



Doug J. Dashiell

DJD:lks
Encl.
c w/o encl.: Charles Rippey

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KILGORE, TEXAS



Gyrodata Incorporated
1682 W. Sam Houston Pkwy. N.
Houston, Texas 77043

713/461-3146
Fax: 713/461-0920

November 20, 2009

**Railroad Commission of Texas
Oil & Gas Division
P.O. Box 12967
Capitol Station
Austin, Texas 78711**

**RECEIVED
RRC OF TEXAS
NOV 25 2009
O&G
AUSTIN TX**

Attn: Ms. Pamela Johns

**RE:
Rippy Oil Company
Simms, Well #3H
Permit No. 685534
Bennett, C, Abstract 1214
Normangee-Flynn
Leon County, Texas
API No. 42-289-31663
Certified Mail No. 70091680000207960913**

Ms. Johns:

Enclosed, please find the original and one copy of the survey performed on the referenced well by Gyrodata, Inc (P-5 No. 339711). Other information required by your office is as follows:

| Name & Title
Of Surveyor | Drainhole Number | Surveyed Depths | Dates
Performed | Type of
Survey |
|-----------------------------|------------------|-----------------|--------------------|-----------------------|
| Nate Anderson
Surveyor | Original Hole | 4900' – 9141' | 10/18/09 – 11/5/09 | Magnetic
Multishot |

A certified plat on which the bottom hole location is oriented both to the surface location and to the lease lines (or unit lines in the case of pooling) is attached to the survey report. If any other information is required, please contact the undersigned at the letterhead address and phone number.

Sincerely,

Kelly Landram
Operations

Enclosure

A Gyrodata Directional Survey

for

RIPPY OIL COMPANY

Lease: Simms Well: 3H, 4-3/4"

Location: Pioneer #10, Leon County, Texas

Job Number: HT1009MON513

Run Date: 04 Nov 2009

Surveyor: Nate Anderson; Tyler Golberg; Jim Johnson

Calculation Method: MINIMUM CURVATURE

Survey surface coordinates obtained from: Directional Drilling Company

Survey Latitude: 31.160039 deg. N Longitude: 96.079203 deg. E

Declination Used: 1.6000 deg

Proposed Well Direction: 152.110 deg

Vertical Section Calculated from Well Head Location

Closure Calculated from Well Head Location

Horizontal Coordinates Calculated from Well Head Location

Rippy Oil Company
Lease: Simms Well: 3H, 4-3/4"
Location: Pioneer #10, Leon County, Texas
Job Number: HT1009MON513

| MEASURED IN C | | LAZIMUTH | VERTICAL | DOGLEG | VERTICAL | CLOSURE | | HORIZONTAL | |
|---------------|------|----------|----------|------------------|----------|---------|---------|-------------|--------|
| DEPTH | | | SECTION | SEVERITY | DEPTH | DIST. | AZIMUTH | COORDINATES | |
| feet | deg. | deg. | feet | deg./
100 ft. | feet | feet | deg. | feet | |
| 4800.00 | 1.56 | 46.59 | -8.8 | 0.00 | 4799.83 | 17.2 | 31.3 | 14.72 N | 8.94 E |

ALL MEASURED DEPTHS AND COORDINATES REFERENCED TO PIONEER #10 R.K.B. OF 22.5 FT.
TIE-IN DATA FROM PREVIOUS GYRODATA SURVEY, JOB NUMBER HT0607G 356

| | | | | | | | | | |
|---------|-------|--------|-------|-------|---------|-------|-------|----------|----------|
| 4900.00 | 1.74 | 49.24 | -9.5 | 0.20 | 4899.79 | 20.0 | 33.6 | 16.65 N | 11.08 E |
| 4951.00 | 2.50 | 41.80 | -10.1 | 1.58 | 4950.75 | 21.8 | 34.6 | 17.98 N | 12.41 E |
| 5045.00 | 1.90 | 98.40 | -9.9 | 2.29 | 5044.69 | 24.6 | 38.5 | 19.28 N | 15.32 E |
| 5172.00 | 6.20 | 116.80 | -3.0 | 3.49 | 5171.35 | 28.4 | 56.0 | 15.88 N | 23.52 E |
| 5301.00 | 8.50 | 127.20 | 11.3 | 2.05 | 5299.29 | 38.0 | 79.4 | 6.97 N | 37.34 E |
| 5426.00 | 7.80 | 144.70 | 28.1 | 2.05 | 5423.04 | 49.9 | 96.4 | 5.54 S | 49.60 E |
| 5521.00 | 7.00 | 149.40 | 40.3 | 1.06 | 5517.25 | 58.4 | 105.7 | 15.78 S | 56.27 E |
| 5617.00 | 6.10 | 152.00 | 51.2 | 0.99 | 5612.63 | 66.6 | 112.3 | 25.32 S | 61.64 E |
| 5711.00 | 5.80 | 150.30 | 61.0 | 0.37 | 5706.12 | 74.5 | 117.0 | 33.85 S | 66.34 E |
| 5807.00 | 6.00 | 148.40 | 70.8 | 0.29 | 5801.61 | 83.0 | 120.7 | 42.34 S | 71.37 E |
| 5903.00 | 4.90 | 145.30 | 79.9 | 1.19 | 5897.18 | 91.2 | 123.2 | 49.99 S | 76.34 E |
| 5996.00 | 4.20 | 147.40 | 87.2 | 0.77 | 5989.88 | 98.1 | 124.9 | 56.12 S | 80.43 E |
| 6092.00 | 6.40 | 153.40 | 96.1 | 2.36 | 6085.47 | 106.1 | 127.0 | 63.87 S | 84.72 E |
| 6190.00 | 11.20 | 161.60 | 110.9 | 5.05 | 6182.29 | 119.1 | 130.8 | 77.79 S | 90.18 E |
| 6285.00 | 22.40 | 167.50 | 137.6 | 11.91 | 6273.09 | 142.5 | 137.1 | 104.30 S | 97.03 E |
| 6381.00 | 33.10 | 163.10 | 181.1 | 11.34 | 6357.94 | 183.1 | 143.6 | 147.37 S | 108.64 E |

A Gyrodata Directional Survey

Rippy Oil Company

Lease: Simms Well: 3H, 4-3/4"

Location: Pioneer #10, Leon County, Texas

Job Number: HT1009MON513

| MEASURED IN C | LAZIMUTH | VERTICAL | DOGLEG | VERTICAL | CLOSURE | HORIZONTAL | |
|---------------|----------|----------|----------|------------------|---------------|--------------|--------------------|
| DEPTH | | SECTION | SEVERITY | DEPTH | DIST. AZIMUTH | COORDINATES | |
| feet | deg. | deg. | feet | deg./
100 ft. | feet | feet deg. | feet |
| 6477.00 | 42.40 | 158.20 | 239.1 | 10.17 | 6433.78 | 239.9 147.7 | 202.64 S 128.33 E |
| 6572.00 | 46.20 | 157.60 | 305.1 | 4.02 | 6501.76 | 305.4 149.9 | 264.10 S 153.30 E |
| 6667.00 | 45.10 | 157.80 | 372.7 | 1.17 | 6568.16 | 372.8 151.3 | 326.95 S 179.08 E |
| 6763.00 | 51.20 | 156.30 | 443.9 | 6.46 | 6632.19 | 444.0 152.2 | 392.74 S 206.99 E |
| 6857.00 | 58.00 | 154.80 | 520.4 | 7.35 | 6686.61 | 520.4 152.7 | 462.43 S 238.72 E |
| 6951.00 | 65.30 | 153.60 | 603.0 | 7.85 | 6731.22 | 603.1 152.9 | 536.85 S 274.73 E |
| 7047.00 | 71.60 | 153.30 | 692.2 | 6.57 | 6766.46 | 692.3 153.0 | 616.68 S 314.62 E |
| 7142.00 | 78.50 | 153.20 | 783.9 | 7.26 | 6790.95 | 784.0 153.0 | 698.59 S 355.91 E |
| 7237.00 | 81.90 | 152.50 | 877.5 | 3.65 | 6807.12 | 877.6 153.0 | 781.87 S 398.62 E |
| 7333.00 | 84.70 | 152.30 | 972.9 | 2.92 | 6818.32 | 973.0 152.9 | 866.36 S 442.79 E |
| 7428.00 | 84.40 | 152.10 | 1067.4 | 0.38 | 6827.34 | 1067.5 152.9 | 950.02 S 486.90 E |
| 7524.00 | 84.70 | 152.20 | 1163.0 | 0.33 | 6836.46 | 1163.1 152.8 | 1034.51 S 531.54 E |
| 7620.00 | 84.40 | 152.30 | 1258.6 | 0.33 | 6845.58 | 1258.6 152.8 | 1119.09 S 576.04 E |
| 7716.00 | 83.10 | 151.50 | 1354.0 | 1.59 | 6856.03 | 1354.1 152.7 | 1203.27 S 620.99 E |
| 7811.00 | 83.30 | 152.00 | 1448.3 | 0.56 | 6867.28 | 1448.4 152.6 | 1286.36 S 665.63 E |
| 7905.00 | 83.30 | 152.30 | 1541.7 | 0.32 | 6878.25 | 1541.7 152.6 | 1368.91 S 709.25 E |
| 7999.00 | 83.30 | 152.50 | 1635.0 | 0.21 | 6889.21 | 1635.1 152.6 | 1451.64 S 752.50 E |
| 8094.00 | 83.90 | 152.60 | 1729.4 | 0.64 | 6899.80 | 1729.5 152.6 | 1535.42 S 796.02 E |
| 8189.00 | 83.70 | 153.00 | 1823.9 | 0.47 | 6910.06 | 1823.9 152.6 | 1619.42 S 839.19 E |
| 8284.00 | 83.60 | 153.70 | 1918.3 | 0.74 | 6920.57 | 1918.3 152.6 | 1703.81 S 881.54 E |
| 8379.00 | 83.10 | 153.00 | 2012.6 | 0.90 | 6931.57 | 2012.7 152.7 | 1788.14 S 923.86 E |
| 8475.00 | 83.80 | 152.10 | 2108.0 | 1.18 | 6942.52 | 2108.1 152.7 | 1872.77 S 967.83 E |

A Gyrodata Directional Survey

Rippy Oil Company

Lease: Simms Well: 3H, 4-3/4"

Location: Pioneer #10, Leon County, Texas

Job Number: HT1009MON513

| MEASURED IN C | LAZIMUTH | VERTICAL | DOGLEG | VERTICAL | CLOSURE | HORIZONTAL |
|---------------|----------|----------|---------|------------------|----------------------|---------------------|
| DEPTH | | | SECTION | SEVERITY | DIST. AZIMUTH | COORDINATES |
| feet | deg. | deg. | feet | deg./
100 ft. | feet deg. | feet |
| 8570.00 | 85.30 | 151.60 | 2202.5 | 1.66 | 6951.54 2202.6 152.6 | 1956.16 S 1012.44 E |
| 8665.00 | 85.70 | 151.20 | 2297.2 | 0.59 | 6959.00 2297.3 152.6 | 2039.31 S 1057.78 E |
| 8760.00 | 86.60 | 152.50 | 2392.0 | 1.66 | 6965.38 2392.1 152.6 | 2122.88 S 1102.49 E |
| 8855.00 | 86.20 | 153.20 | 2486.8 | 0.85 | 6971.34 2486.9 152.6 | 2207.24 S 1145.76 E |
| 8950.00 | 86.10 | 154.00 | 2581.6 | 0.85 | 6977.72 2581.7 152.6 | 2292.14 S 1187.90 E |
| 9046.00 | 87.30 | 155.40 | 2677.3 | 1.92 | 6983.25 2677.4 152.7 | 2378.79 S 1228.86 E |
| 9141.00 | 85.70 | 155.10 | 2772.0 | 1.71 | 6989.05 2772.2 152.8 | 2464.90 S 1268.56 E |

Final Station Closure: Distance: 2772.18 ft Az: 152.77 deg.



Gyrodata Incorporated
1682 W. Sam Houston Pkwy N.
Houston, Texas 77043

713/461-3146
Fax: 713/461-0920

State of Texas
County of Harris

I, Dustin C. Hall, certify that; I am employed by Gyrodata Inc.; that I am authorized and qualified to review the Magnetic Multishot survey from a depth of 4900 feet to a depth of 9141 feet conducted on the day(s) of 10/18/09 through 11/5/09; that this survey was conducted at the request of Rippy Oil Company for the Simms #3H Well API No. 42-289-31663 in Leon County, Texas; that the data is true, correct, complete, and within the limitations of the tool as set forth by Gyrodata Inc.; and that I have reviewed this report and find that it conforms to the principles and procedures as set forth by Gyrodata Inc.

A handwritten signature in black ink, appearing to read "Dustin C. Hall", is written over a horizontal line.

Dustin C. Hall
Gulf Coast District
Operations Coordinator-Houston

2'11"

PROPOSED WELL IS LOCATED
EAST
3.3 MILES FROM FLYNN, TX.
"SPRING SEAT" Quadrangle

PROPOSED SURFACE LOCATION IS LOCATED
820 ft. FROM THE NORTHWEST LINE AND 706 ft. FROM THE
MOST NORTHERLY SOUTHWEST LINE OF THE C. BENNETT SUR.,

PROPOSED BOTTOM HOLE LOCATION IS LOCATED
320 ft. FROM THE SOUTHWEST LINE AND 1118 ft.
FROM THE SOUTHEAST LINE OF THE H. SIMMS SUR.,

J.F. BOOTH SUR.
A-88

*STATUS # 685534

PROPOSED SURFACE LOCATION
RIPPY SIMMS NO. 3-H

NAD 27 DATA
LAT: 31° 09' 36.14"
LON: 96° 04' 45.13"
LAT: 31.160039
LON: 96.079204
N: 568556
E: 3330281
ELEV. = 372'

CALL: 120 AC.
J. N. SIMMS, ET AL

S. SAMPLE SUR.
A-809

CALL: 173 AC.
J. H. SIMMS, ET AL

RIPPY OIL CO.
SIMMS NO. 3-H
ELEV. = 372'

355.0 ACRES

C. BENNETT SUR.
A-1214

297.132 AC.
HOWARD COX

W. BEATY
A-69

CALL: 320 AC.
HEARD DOULHILL, ET AL

S. RILEY
A-743

Gyrodata Bottom Hole Location
2772.18 Feet @ 152.77 Degrees
of Surface Location
MD 9141' TVD 6989.05'
South 2464.90' East 1268.56'

A-1435

EDWARD SIMMS
274/228

T.C. SMITH SUR.
A-1436

T.C. SMITH
159/100

N. SIMMS
A-844

160 AC.
J.H. SIMMS

H. SIMMS SUR.
A-845

109 AC.
R.T. HOLLINGSWORTH

CALL: 22 AC.
J.E. REED, JR.
433/825

TRACT 4

80 AC.
R.T. HOLLINGSWORTH

PROPOSED BOTTOM HOLE LOCATION
RIPPY SIMMS NO. 3-H

NAD 27 DATA
LAT: 31° 08' 54.67"
LON: 96° 04' 21.94"
LAT: 31.14852
LON: 96.07276
N: 564447
E: 3332456

P.W. GRAY
A-307

W. KINNEY
A-465

WELL LOCATION PLAT
RIPPY OIL COMPANY
SIMMS NO. 3-H
H. SIMMS SUR., A-845
LEON COUNTY, TEXAS
SCALE: 1" = 1000 FEET

0' 1000' 2000' 3000'



NOTE: ACREAGES SHOWN HEREON WERE FURNISHED BY OTHERS AND UNIT AREAS ARE SCALED.
THE PLAT SHOWN HEREON DOES NOT REPRESENT A BOUNDARY SURVEY.

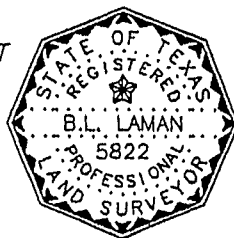
FOR THE EXCLUSIVE USE OF RIPPY OIL COMPANY

I HEREBY CERTIFY THIS PLAT TO BE TRUE AND CORRECT
TO THE BEST OF MY KNOWLEDGE AND BELIEF.

BY:

B.S. Laman

B. LAMAN
REGISTERED PROFESSIONAL LAND SURVEYOR
STATE OF TEXAS NO. 5822



PREPARED BY:

STANGER
SURVEYING FAIRFIELD LLC
205 East Commerce St.
Fairfield, Texas 75840
(903) 389-4403

