

# RAILROAD COMMISSION OF TEXAS

Tracking No.: 43056

Oil and Gas Division

Status: Submitted

This facsimile W-2 was generated electronically  
from data submitted to the RRC.

API No. **42- 225-20084**

7. RRC District No.  
**03**

8. RRC Lease No.

## Oil Well Potential Test, Completion or Recompletion Report, and Log

1. FIELD NAME (as per RRC Records or Wildcat) <b>FT. TRINIDAD, S. (BUDA)</b>		2. LEASE NAME <b>ESPF "B"</b>		9. Well No. <b>4</b>	
3. OPERATOR'S NAME (Exactly as shown on Form P-5, Organization Report) <b>NAVIDAD RESOURCES, LLC</b>		RRC Operator No. <b>601175</b>		10. County of well site <b>HOUSTON</b>	
4. ADDRESS <b>218 NORTH COLLEGE AVENUE TYLER, TX 75702-0000</b>				11. Purpose of filing Initial Potential <input checked="" type="checkbox"/> Retest <input type="checkbox"/> Reclass <input type="checkbox"/> Well record only (Explain In remarks) <input type="checkbox"/>	
5. If Operator has changed within last 60 days, name former operator					
6a. Location (Section, Block, and Survey) <b>854 , RICHARDS, C , A-866</b>		6b. Distance and direction to nearest town in this county. <b>6.8 MILES EAST OF MIDWAY</b>			
12. If workover or reclass, give former field (with reservoir) & Gas ID or oil lease no. <b>FIELD &amp; RESERVOIR</b> <b>FORT TRINIDAD, SW(EDWARDS)</b>				GAS ID or OIL LEASE # <b>15894</b>	Oil-0 Gas-G <b>Oil Well</b>
13. Type of electric or other log run <b>RESERVOIR SATURATION TOOL COMPENSATED NEUTRON LOG</b>				14. Completion or recompletion date <b>10/03/2011</b>	
				Well # <b>0004</b>	

### SECTION I- POTENTIAL TEST DATA IMPORTANT: Test should be for 24 hours unless otherwise specified infield rules.

15. Date of test <b>10/23/2011</b>	16. No. of hours tested <b>24</b>	17. Production method (Flowing, Gas Lift, Jetting, Pumping- Size & Type of pump) <b>Flowing</b>			18. Choke size <b>48/64</b>
19. Production during Test Period	Oil - BBLS <b>253.0</b>	Gas - MCF <b>413</b>	Water - BBLS <b>1020</b>	Gas - Oil Ratio <b>1632</b>	Flowing Tubing Pressure <b>210.0</b> PSI
20. Calculated 24-Hour Rate	Oil - BBLS <b>253.0</b>	Gas - MCF <b>413</b>	Water - BBLS <b>1020</b>	Oil Gravity-API-60° <b>41.2</b>	Casing Pressure <b>0.0</b> PSI
21. Was swab used during this test? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		22. Oil produced prior to test (New & Reworked wells) <b>1756.0</b>			23. Injection Gas-Oil Ratio <b>1601.0</b>
REMARKS: N/A					

**INSTRUCTIONS:** File an original and one copy of the completed FormW-2 in the appropriate RRC District Office within 30 days after completing a well and within 10 days after a potential test. If an operator does not properly report the results of a potential test within the 10-day period, the effective date of the allowable assigned to the well will not extend back more than 10 days before the W-2 was received in the District Office. (Statewide Rules 16 and 51) To report a completion or recompletion, fill in both sides of this form. To report a retest, fill in only the front side.

	<b>WELL TESTERS CERTIFICATION</b> I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I conducted or supervised this test by observation of (a) meter readings or (b) the top and bottom gauges of each tank into which production was run during the test. I further certify that the potential test data shown above is true, correct, and complete, to the best of my knowledge.
Signature: Well Tester _____	Name of Company _____
RRC Representative _____	

	<b>OPERATOR'S CERTIFICATION</b> I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct and complete, to the best of my knowledge.
<b>NAVIDAD RESOURCES, LLC</b> Type or printed name of operator's representative	
(903) 705-0834 Telephone: Area Code      Number	05/03/2012 Month   Day   Year
<b>Land Administrator</b> Title of Person <b>Jennifer Hamm</b> Signature	

SECTION III										DATA ON WELL COMPLETION AND LOG (Not Required on Retest)									
24. Type of Completion										25. Permit to Drill, Plug Back or Deepen									
New Well <input type="checkbox"/> Deepening <input type="checkbox"/> Plug Back <input type="checkbox"/> Other <input checked="" type="checkbox"/>										DATE 10/25/2011 PERMIT NO. 726536									
26. Notice of Intention to Drill this well was filed in Name of										Rule 37 Exception									
NAVIDAD RESOURCES, LLC										PERMIT NO.									
27. Number of producing wells on this lease in this field (reservoir) including this well										Water Injection Permit									
1										PERMIT NO.									
28. Total number of acres in this lease										Salt Water Disposal Permit									
80.0										PERMIT NO.									
29. Date Plug Back, Deepening, Workover or Drilling Operations:										Other									
Commenced 07/08/2011										Completed 07/29/2011									
30. Distance to nearest well, Same Lease & Reservoir										0.0									
31. Location of well, relative to nearest lease boundaries										659.5 Feet From SE Line and 537.0 Feet from SW Line of the ESPF "B" Lease									
32. Elevation (DF, RKB, RT, GR ETC.)										33. Was directional survey made other than inclination (Form W-12)?									
155 GR										<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No									
34. Top of Pay										35. Total Depth									
9758										11461									
36. P. B. Depth										37. Surface Casing Determined by									
9990										Field Rules <input type="checkbox"/>									
38. Is well multiple completion?										Recommendation of T.D.W.R. <input checked="" type="checkbox"/> Dt. of Letter 09/27/2011									
<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No										Railroad Commission (Special) <input type="checkbox"/> Dt. of Letter									
39. If multiple completion, list all reservoir names (completions in this well) and Oil Lease or Gas ID No.										GAS ID or OIL LEASE #									
FIELD & RESERVOIR										Oil-0 Gas-G									
N/A										Well #									
40. Intervals Drilled by:										41. Name of Drilling Contractor									
Rotary Tools <input checked="" type="checkbox"/> Cable Tools										WELL PREVIOUSLY DRILLED IN 1967									
42. Is Cementing Affidavit Attached?										<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No									
43. CASING RECORD (Report All Strings Set in Well)																			
CASING SIZE		WT #/FT.		DEPTH SET		MULTISTAGE TOOL DEPTH		TYPE & AMOUNT CEMENT (sacks)		HOLE SIZE		TOP OF CEMENT		SLURRY VOL. cu. ft.					
13 3/8		48.0		118				0 155		17 1/2		SURFACE		0.0					
9 5/8		36.0		2784				0 750		12 1/4		UNKNOWN		0.0					
5 1/2		17.0		11461				0 2800		8 3/4		UNKNOWN		0.0					
44. LINER RECORD																			
Size		Top		Bottom		Sacks Cement		Screen											
N/A																			
45. TUBING RECORD																			
Size		Depth Set		Packer Set		From		To											
2 7/8		10930		10930		9758		9878											
						From		To											
						From		To											
						From		To											
46. Producing Interval (this completion) Indicate depth of perforation or open hole																			
47. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																			
Depth Interval										Amount and Kind of Material Used									
9758.0										9878.0									
										20192 BBLS SLICKWATER, 40K GAL 15% HCL, 153K LBS 40/70 SAND									
48. FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)																			
Formations					Depth					Formations					Depth				
AUSTIN CHALK					8456.0														
WOODBINE					8814.0														
BUDA					9754.0														
REMARKS: N/A																			