

RAILROAD COMMISSION OF TEXAS

Tracking No.: 61517

Status: Submitted

Oil and Gas Division

This facsimile W-2 was generated electronically
from data submitted to the RRC.

API No. **42- 225-31240**

7. RRC District No.
03

8. RRC Lease No.

Oil Well Potential Test, Completion or Recompletion Report, and Log

1. FIELD NAME (as per RRC Records or Wildcat) FORT TRINIDAD (GLEN ROSE -D-)		2. LEASE NAME ORL GR UNIT		9. Well No. 1H
3. OPERATOR'S NAME (Exactly as shown on Form P-5, Organization Report) TRIVIUM OPERATING, LLC		RRC Operator No. 871168		10. County of well site HOUSTON
4. ADDRESS 301 COMMERCE STREET STE 3635 FORT WORTH, TX 76102-0000				11. Purpose of filing Initial Potential <input checked="" type="checkbox"/> Retest <input type="checkbox"/> Reclass <input type="checkbox"/> Well record only (Explain In remarks) <input type="checkbox"/>
5. If Operator has changed within last 60 days, name former operator				
6a. Location (Section, Block, and Survey) DURST, J , A-29		6b. Distance and direction to nearest town in this county. 18.4 MILES S 56 DEG W FROM CROCKETT, TX		
12. If workover or reclass, give former field (with reservoir) & Gas ID or oil lease no. FIELD & RESERVOIR		GAS ID or OIL LEASE #	Oil-0 Gas-G	Well #
N/A				
13. Type of electric or other log run Gamma Ray (MWD)		14. Completion or recompletion date 11/03/2012		

SECTION I- POTENTIAL TEST DATA IMPORTANT: Test should be for 24 hours unless otherwise specified infield rules.

15. Date of test 12/08/2012	16. No. of hours tested 24	17. Production method (Flowing, Gas Lift, Jetting, Pumping- Size & Type of pump) Gas Lift			18. Choke size 128/64
19. Production during Test Period	Oil - BBLS 120.0	Gas - MCF 8223	Water - BBLS 1435	Gas - Oil Ratio 68525	Flowing Tubing Pressure 264.0 PSI
20. Calculated 24-Hour Rate	Oil - BBLS 120.0	Gas - MCF 8223	Water - BBLS 1435	Oil Gravity-API-60° 41.7	Casing Pressure 945.0 PSI
21. Was swab used during this test? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		22. Oil produced prior to test (New & Reworked wells)		23. Injection Gas-Oil Ratio	
REMARKS: WELL IS STILL FLOWING BACK					

INSTRUCTIONS: File an original and one copy of the completed FormW-2 in the appropriate RRC District Office within 30 days after completing a well and within 10 days after a potential test. If an operator does not properly report the results of a potential test within the 10-day period, the effective date of the allowable assigned to the well will not extend back more than 10 days before the W-2 was received in the District Office. (Statewide Rules 16 and 51) To report a completion or recompletion, fill in both sides of this form. To report a retest, fill in only the front side.

	WELL TESTERS CERTIFICATION I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I conducted or supervised this test by observation of (a) meter readings or (b) the top and bottom gauges of each tank into which production was run during the test. I further certify that the potential test data shown above is true, correct, and complete, to the best of my knowledge.
Signature: Well Tester _____	Name of Company _____
RRC Representative _____	

	OPERATOR'S CERTIFICATION I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct and complete, to the best of my knowledge.
TRIVIUM OPERATING, LLC Type or printed name of operator's representative	
(817) 546-7489 Telephone: Area Code Number	12/19/2012 Month Day Year
Engineer Title of Person Shannon Sibley Signature	

SECTION III										DATA ON WELL COMPLETION AND LOG (Not Required on Retest)									
24. Type of Completion										25. Permit to Drill, Plug Back or Deepen									
New Well <input checked="" type="checkbox"/> Deepening <input type="checkbox"/> Plug Back <input type="checkbox"/> Other <input type="checkbox"/>										DATE 08/20/2012 PERMIT NO. 744350									
26. Notice of Intention to Drill this well was filed in Name of										Rule 37 Exception									
TRIVIUM OPERATING, LLC										PERMIT NO.									
27. Number of producing wells on this lease in this field (reservoir) including this well										Water Injection Permit									
1										PERMIT NO.									
28. Total number of acres in this lease										Salt Water Disposal Permit									
662.85										PERMIT NO.									
29. Date Plug Back, Deepening, Workover or Drilling Operations:										Other									
Commenced 09/03/2012 Completed 10/07/2012										PERMIT NO.									
30. Distance to nearest well, Same Lease & Reservoir										0.0									
31. Location of well, relative to nearest lease boundaries										789.0 Feet From SW Line and 663.0 Feet from SE Line of the ORL GR UNIT Lease									
32. Elevation (DF, RKB, RT, GR ETC.)										33. Was directional survey made other than inclination (Form W-12)?									
203 RKB										<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No									
34. Top of Pay										35. Total Depth									
10085 MD:10100										10449 MD:14838									
36. P. B. Depth										37. Surface Casing Determined by									
										Field Rules <input type="checkbox"/>									
										Recommendation of T.D.W.R. <input checked="" type="checkbox"/>									
										Railroad Commission (Special) <input type="checkbox"/>									
38. Is well multiple completion?										Dt. of Letter 07/18/2012									
<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No										Dt. of Letter									
39. If multiple completion, list all reservoir names (completions in this well) and Oil Lease or Gas ID No.										GAS ID or OIL LEASE #									
FIELD & RESERVOIR										Oil-O Gas-G									
N/A										Well #									
40. Intervals Drilled by:										41. Name of Drilling Contractor									
Rotary Tools <input checked="" type="checkbox"/> Cable Tools										BASIN DRILLING									
42. Is Cementing Affidavit Attached?										<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No									
43. CASING RECORD (Report All Strings Set in Well)																			
CASING SIZE										WT #/FT.									
DEPTH SET										MULTISTAGE TOOL DEPTH									
TYPE & AMOUNT CEMENT (sacks)										HOLE SIZE									
TOP OF CEMENT										SLURRY VOL. cu. ft.									
13 3/8										48.0									
586										1 167									
14 3/4										SURFACE									
357.0										9 5/8									
36.0										3705									
1 1444										SURFACE									
2569.0										7									
26.0										9748									
50:50 567										8 3/4									
5394										811.0									
44. LINER RECORD																			
Size										Top									
Bottom										Sacks Cement									
Screen																			
4 1/2										9433									
14817										359									
45. TUBING RECORD										46. Producing Interval (this completion) Indicate depth of perforation or open hole									
Size										Depth Set									
Packer Set										From L1 10155									
To 14775										2 7/8									
9409										From									
										To									
										From									
										To									
										From									
										To									
47. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																			
Depth Interval										Amount and Kind of Material Used									
10155.0										14775.0									
290,244 GAL ACID; 83,348 GAL METHANOL; 825,283 # 100 MESH; 487,060 # 40/70 WHITE SAND																			
48. FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)																			
Formations										Depth									
Formations										Depth									
BUDA										8828.0 MD: 8828.0									
GEORGETOWN										8909.0 MD: 8909.0									
EDWARDS										9439.0 MD: 9439.0									
REMARKS: N/A																			