

# RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

Tracking No.: 61517

Status: Submitted

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API No. **42- 225-31240**

7. RRC District No.  
**03**

8. RRC Lease No.

## Oil Well Potential Test, Completion or Recompletion Report, and Log

1. FIELD NAME (as per RRC Records or Wildcat) <b>FORT TRINIDAD (GLEN ROSE -D-)</b>		2. LEASE NAME <b>ORL GR UNIT</b>		9. Well No. <b>1H</b>
3. OPERATOR'S NAME (Exactly as shown on Form P-5, Organization Report) <b>TRIVIUM OPERATING, LLC</b>			RRC Operator No. <b>871168</b>	10. County of well site <b>HOUSTON</b>
4. ADDRESS <b>301 COMMERCE STREET STE 3635 FORT WORTH, TX 76102-0000</b>				11. Purpose of filing Initial Potential <input checked="" type="checkbox"/> Retest <input type="checkbox"/> Reclass <input type="checkbox"/> Well record only (Explain in remarks) <input type="checkbox"/>
5. If Operator has changed within last 60 days, name former operator				
6a. Location (Section, Block, and Survey) <b>DURST, J , A-29</b>		6b. Distance and direction to nearest town in this county. <b>18.4 MILES S 56 DEG W FROM CROCKETT, TX</b>		
12. If workover or reclass, give former field (with reservoir) & Gas ID or oil lease no. <b>FIELD &amp; RESERVOIR</b>			GAS ID or OIL LEASE #	Oil-O Gas-G
<b>N/A</b>				Well #
13. Type of electric or other log run <b>Gamma Ray (MWD)</b>			14. Completion or recompletion date <b>11/03/2012</b>	

### SECTION I- POTENTIAL TEST DATA IMPORTANT: Test should be for 24 hours unless otherwise specified infield rules.

15. Date of test <b>12/08/2012</b>	16. No. of hours tested <b>24</b>	17. Production method (Flowing, Gas Lift, Jetting, Pumping- Size & Type of pump) <b>Gas Lift</b>			18. Choke size <b>128/64</b>
19. Production during Test Period	Oil - BBLs <b>120.0</b>	Gas - MCF <b>8223</b>	Water - BBLs <b>1435</b>	Gas - Oil Ratio <b>68525</b>	Flowing Tubing Pressure <b>264.0</b> PSI
20. Calculated 24-Hour Rate	Oil - BBLs <b>120.0</b>	Gas - MCF <b>8223</b>	Water - BBLs <b>1435</b>	Oil Gravity-API-60° <b>41.7</b>	Casing Pressure <b>945.0</b> PSI
21. Was swab used during this test? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		22. Oil produced prior to test (New & Reworked wells)		23. Injection Gas-Oil Ratio	
<b>REMARKS: WELL IS STILL FLOWING BACK</b>					

**INSTRUCTIONS:** File an original and one copy of the completed Form W-2 in the appropriate RRC District Office within 30 days after completing a well and within 10 days after a potential test. If an operator does not properly report the results of a potential test within the 10-day period, the effective date of the allowable assigned to the well will not extend back more than 10 days before the W-2 was received in the District Office. (Statewide Rules 16 and 51) To report a completion or recompletion, fill in both sides of this form. To report a retest, fill in only the front side.

	<p><b>WELL TESTERS CERTIFICATION</b></p> <p>I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I conducted or supervised this test by observation of (a) meter readings or (b) the top and bottom gauges of each tank into which production was run during the test. I further certify that the potential test data shown above is true, correct, and complete, to the best of my knowledge.</p>
_____ Signature: Well Tester	_____ Name of Company
	_____ RRC Representative

	<p><b>OPERATOR'S CERTIFICATION</b></p> <p>I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct and complete, to the best of my knowledge.</p>
_____ Type or printed name of operator's representative	_____ Engineer
<b>(817) 546-7489</b>	<b>Shannon Sibley</b>
<b>12/19/2012</b>	_____ Signature
Telephone: Area Code      Number      Month    Day    Year	

SECTION III DATA ON WELL COMPLETION AND LOG (Not Required on Retest)			
24. Type of Completion New Well <input checked="" type="checkbox"/> Deepening <input type="checkbox"/> Plug Back <input type="checkbox"/> Other <input type="checkbox"/>		25. Permit to Drill, Plug Back or Deepen DATE 08/20/2012 PERMIT NO. 744350 Rule 37 Exception CASE NO.	
26. Notice of Intention to Drill this well was filed in Name of <b>TRIVIUM OPERATING, LLC</b>			
27. Number of producing wells on this lease in this field (reservoir) including this well <b>1</b>		28. Total number of acres in this lease <b>662.85</b>	
29. Date Plug Back, Deepening, Workover or Drilling Operations:	Commenced <b>09/03/2012</b>	Completed <b>10/07/2012</b>	30. Distance to nearest well, Same Lease & Reservoir <b>0.0</b>

31. Location of well, relative to nearest lease boundaries <b>789.0</b> Feet From <b>SW</b> Line and <b>663.0</b> Feet from <b>SE</b> Line of the <b>ORL GR UNIT</b> Lease
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32. Elevation (DF, RKB, RT, GR ETC.) <b>203</b> <b>RKB</b>	33. Was directional survey made other than inclination (Form W-12)? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
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34. Top of Pay <b>10085 MD:10100</b>	35. Total Depth <b>10449 MD:14838</b>	36. P. B. Depth	37. Surface Casing Determined by Field Rules <input type="checkbox"/> Recommendation of T.D.W.R. <input checked="" type="checkbox"/> Railroad Commission (Special) <input type="checkbox"/>	Dt. of Letter <b>07/18/2012</b>
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38. Is well multiple completion? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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39. If multiple completion, list all reservoir names (completions in this well) and Oil Lease or Gas ID No. <b>FIELD &amp; RESERVOIR</b>	GAS ID or OIL LEASE #	Oil-0 Gas-G	Well #
<b>N/A</b>			

40. Intervals Drilled by: Rotary Tools <input checked="" type="checkbox"/> Cable Tools <input type="checkbox"/>	41. Name of Drilling Contractor <b>BASIN DRILLING</b>	42. Is Cementing Affidavit Attached? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
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43. CASING RECORD (Report All Strings Set in Well)							
CASING SIZE	WT #/FT.	DEPTH SET	MULTISTAGE TOOL DEPTH	TYPE & AMOUNT CEMENT (sacks)	HOLE SIZE	TOP OF CEMENT	SLURRY VOL. cu. ft.
13 3/8	48.0	586		1 167	14 3/4	SURFACE	357.0
9 5/8	36.0	3705		1 1444	12 1/4	SURFACE	2569.0
7	26.0	9748		50:50 567	8 3/4	5394	811.0

44. LINER RECORD					
Size	Top	Bottom	Sacks Cement	Screen	
4 1/2	9433	14817	359		

45. TUBING RECORD			46. Producing Interval (this completion) Indicate depth of perforation or open hole	
Size	Depth Set	Packer Set	From	To
2 7/8	9409		L1 10155	14775
			From	To
			From	To

47. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Depth Interval	Amount and Kind of Material Used
10155.0 - 14775.0	290,244 GAL ACID; 83,348 GAL METHANOL; 825,283 # 100 MESH; 487,060 # 40/70 WHITE SAND

48. FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)			
Formations	Depth	Formations	Depth
BUDA	8828.0 MD: 8828.0		
GEORGETOWN	8909.0 MD: 8909.0		
EDWARDS	9439.0 MD: 9439.0		
REMARKS: N/A			