

RAILROAD COMMISSION OF TEXAS
Oil and Gas DivisionGAS WELL
CLASSIFICATION REPORT

Form G-5

Tracking No.: 90323

This facsimile G-5 was generated electronically from data submitted to the RRC.

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| 1. OPERATOR NAME (Exactly as shown on Form P5 Organization Report) BBX OPERATING, L.L.C. | | 3. RRC DISTRICT NO. 03 | 4. OIL LEASE NO OR GAS WELL ID NO. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 2. MAILING ADDRESS 3698 RANCH ROAD 620 S STE 113 BEE CAVES, TX 78738 | | 5. WELL NO. 1 | 6. API NO. 42- 241-30837 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | 7. COUNTY OF WELL SITE JASPER | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 8. FIELD NAME (as per RRC Records) WILDCAT | 9. LEASE NAME FISTFUL OF DOLLARS NORTH UNIT | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 10. LOCATION (Section, Block and Survey) HANKS, W , A-18 | 11. PIPELINE CONNECTION OR USE OF GAS EAGLE ROCK OPERATING, L.P. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| PRODUCTION TEST AT RATE ELECTED BY OPERATOR (data on 24-hour basis) | | A.S.T.M. DISTILLATION OF LIQUID SAMPLE. Distillation test is required for gas wells ONLY if the producing gas-liquid hydrocarbon ratio is less than 100,000 CF/barrel. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <table><tr><td>A. Date of Test</td><td>08/31/2013</td></tr><tr><td>B. Gas Volume</td><td>3185.0 (Mcf)</td></tr><tr><td>C. Oil or Condensate Volume</td><td>962.88 (Bbl)</td></tr><tr><td>D. Water Volume</td><td>0.0 (Bbl)</td></tr><tr><td>E. Gas/Liquid Hydrocarbon Ratio</td><td>3308 (Cf/Bbl)</td></tr><tr><td>F. Flowing Tubing Pressure</td><td>7389 (psia)</td></tr><tr><td>G. Choke Size</td><td>11/64 (in.)</td></tr><tr><td>H. Casing Pressure</td><td>1082.0 (psia)</td></tr><tr><td>I. Shut-in Wellhead Pressure-- Tubing</td><td>7697 (psia)</td></tr><tr><td>J. Separator Operating Pressure</td><td>940.0 (psia)</td></tr><tr><td>K. Color of Stock Tank Liquid</td><td>Dark Straw</td></tr><tr><td>L. Gravity of Separator Liquid</td><td>48.6 °API</td></tr><tr><td>M. Gravity of Stock Tank Liquid</td><td>°API</td></tr><tr><td>N. Specific Gravity of the Gas (Air = 1)</td><td>0.734</td></tr></table> | | A. Date of Test | 08/31/2013 | B. Gas Volume | 3185.0 (Mcf) | C. Oil or Condensate Volume | 962.88 (Bbl) | D. Water Volume | 0.0 (Bbl) | E. Gas/Liquid Hydrocarbon Ratio | 3308 (Cf/Bbl) | F. Flowing Tubing Pressure | 7389 (psia) | G. Choke Size | 11/64 (in.) | H. Casing Pressure | 1082.0 (psia) | I. Shut-in Wellhead Pressure-- Tubing | 7697 (psia) | J. Separator Operating Pressure | 940.0 (psia) | K. Color of Stock Tank Liquid | Dark Straw | L. Gravity of Separator Liquid | 48.6 °API | M. Gravity of Stock Tank Liquid | °API | N. Specific Gravity of the Gas (Air = 1) | 0.734 | <table><tr><td>Date Liquid Sample Obtained</td><td colspan="3">08/18/2013</td></tr><tr><td>Where Obtained:</td><td><input checked="" type="checkbox"/> Separator</td><td><input type="checkbox"/> Stock Tank</td><td></td></tr><tr><td>% Over Temp. (deg. F)</td><td colspan="3">% Over Temp. (deg. F)</td></tr><tr><td>Initial Boiling Temp.</td><td>105.0</td><td>60</td><td>507.0</td></tr><tr><td>10</td><td>217.0</td><td>70</td><td>576.0</td></tr><tr><td>20</td><td>271.0</td><td>80</td><td>662.0</td></tr><tr><td>30</td><td>319.0</td><td>90</td><td>737.0</td></tr><tr><td>40</td><td>374.0</td><td>95</td><td>739.0</td></tr><tr><td>50</td><td>440.0</td><td>End Point</td><td>739.0</td></tr><tr><td>Total Recovery</td><td>92.8</td><td colspan="2">percent</td></tr><tr><td>Residue</td><td>5.4</td><td colspan="2">percent</td></tr><tr><td>Loss</td><td>1.8</td><td colspan="2">percent</td></tr></table> | | Date Liquid Sample Obtained | 08/18/2013 | | | Where Obtained: | <input checked="" type="checkbox"/> Separator | <input type="checkbox"/> Stock Tank | | % Over Temp. (deg. F) | % Over Temp. (deg. F) | | | Initial Boiling Temp. | 105.0 | 60 | 507.0 | 10 | 217.0 | 70 | 576.0 | 20 | 271.0 | 80 | 662.0 | 30 | 319.0 | 90 | 737.0 | 40 | 374.0 | 95 | 739.0 | 50 | 440.0 | End Point | 739.0 | Total Recovery | 92.8 | percent | | Residue | 5.4 | percent | | Loss | 1.8 | percent | |
| A. Date of Test | 08/31/2013 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| B. Gas Volume | 3185.0 (Mcf) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| C. Oil or Condensate Volume | 962.88 (Bbl) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| D. Water Volume | 0.0 (Bbl) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| E. Gas/Liquid Hydrocarbon Ratio | 3308 (Cf/Bbl) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| F. Flowing Tubing Pressure | 7389 (psia) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| G. Choke Size | 11/64 (in.) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| H. Casing Pressure | 1082.0 (psia) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| I. Shut-in Wellhead Pressure-- Tubing | 7697 (psia) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| J. Separator Operating Pressure | 940.0 (psia) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| K. Color of Stock Tank Liquid | Dark Straw | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| L. Gravity of Separator Liquid | 48.6 °API | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| M. Gravity of Stock Tank Liquid | °API | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| N. Specific Gravity of the Gas (Air = 1) | 0.734 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Date Liquid Sample Obtained | 08/18/2013 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Where Obtained: | <input checked="" type="checkbox"/> Separator | <input type="checkbox"/> Stock Tank | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| % Over Temp. (deg. F) | % Over Temp. (deg. F) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Initial Boiling Temp. | 105.0 | 60 | 507.0 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 10 | 217.0 | 70 | 576.0 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 20 | 271.0 | 80 | 662.0 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 30 | 319.0 | 90 | 737.0 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 40 | 374.0 | 95 | 739.0 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 50 | 440.0 | End Point | 739.0 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Total Recovery | 92.8 | percent | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Residue | 5.4 | percent | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Loss | 1.8 | percent | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <p>I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete to the best of my knowledge.</p> <p>11/06/2013 DATE</p> | | RRC USE ONLY | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | NAME (Type or Print) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | SIGNATURE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | TITLE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| CONTACT PERSON | | (512) 917-1482 PHONE NUMBER | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |