

RAILROAD COMMISSION OF TEXAS
Oil and Gas DivisionGAS WELL
CLASSIFICATION REPORT

Form G-5

Tracking No.: 50819

This facsimile G-5 was generated electronically from data submitted to the RRC.

1. OPERATOR NAME (Exactly as shown on Form P5 Organization Report) BBX OPERATING, L.L.C.		3. RRC DISTRICT NO. 03	4. OIL LEASE NO OR GAS WELL ID NO. 266499														
2. MAILING ADDRESS 3698 RANCH ROAD 620 S STE 113 BEE CAVES, TX 78738		5. WELL NO. 1H	6. API NO. 42- 241-30821														
		7. COUNTY OF WELL SITE JASPER															
8. FIELD NAME (as per RRC Records) BEECH GROVE (WOODBINE)	9. LEASE NAME FRANCES KUNKEL UNIT																
10. LOCATION (Section, Block and Survey) HANKS, W , A-18	11. PIPELINE CONNECTION OR USE OF GAS EAGLE ROCK OPERATING, LP																
PRODUCTION TEST AT RATE ELECTED BY OPERATOR (data on 24-hour basis)		A.S.T.M. DISTILLATION OF LIQUID SAMPLE. Distillation test is required for gas wells ONLY if the producing gas-liquid hydrocarbon ratio is less than 100,000 CF/barrel.															
<div>A. Date of Test 05/21/2012</div> <div>B. Gas Volume 3621.0 (Mcf)</div> <div>C. Oil or Condensate Volume 0.0 (Bbl)</div> <div>D. Water Volume 0.0 (Bbl)</div> <div>E. Gas/Liquid Hydrocarbon Ratio (Cf/Bbl)</div> <div>F. Flowing Tubing Pressure 5553 (psia)</div> <div>G. Choke Size 8/64 (in.)</div> <div>H. Casing Pressure (psia)</div> <div>I. Shut-in Wellhead Pressure-- Tubing 9347 (psia)</div> <div>J. Separator Operating Pressure 955.0 (psia)</div> <div>K. Color of Stock Tank Liquid</div> <div>L. Gravity of Separator Liquid ° API</div> <div>M. Gravity of Stock Tank Liquid ° API</div> <div>N. Specific Gravity of the Gas (Air = 1) 0.629</div>		<div>Date Liquid Sample Obtained</div> <div>Where Obtained: <input type="checkbox"/> Separator <input type="checkbox"/> Stock Tank</div> <table><thead><tr><th>% Over Temp. (deg. F)</th><th>% Over Temp. (deg. F)</th></tr></thead><tbody><tr><td>Initial Boiling Temp. _____</td><td>60 _____</td></tr><tr><td>10 _____</td><td>70 _____</td></tr><tr><td>20 _____</td><td>80 _____</td></tr><tr><td>30 _____</td><td>90 _____</td></tr><tr><td>40 _____</td><td>95 _____</td></tr><tr><td>50 _____</td><td>End Point _____</td></tr></tbody></table> <div>Total Recovery _____ percent</div> <div>Residue _____ percent</div> <div>Loss _____ percent</div>		% Over Temp. (deg. F)	% Over Temp. (deg. F)	Initial Boiling Temp. _____	60 _____	10 _____	70 _____	20 _____	80 _____	30 _____	90 _____	40 _____	95 _____	50 _____	End Point _____
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<div>I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete to the best of my knowledge.</div> <div>08/03/2012</div> <div>DATE</div>		RRC USE ONLY															
		NAME (Type or Print)															
		Brenda Ramirez															
		SIGNATURE															
TITLE		(512) 917-1482															
CONTACT PERSON		PHONE NUMBER															