

RECEIVED

FEB 15 2011

OFFICE OF CONSERVATION
SHREVEPORT, LA

February 10, 2011

Jim Broussard
State of Louisiana
Office of Conservation
1525 Fairfield Ave. Suite 668
Shreveport, LA 71101

RE: HA RA SUBB; Blue 8H, #1
Serial No. 241934
Sec. 8 10N 10W
Natchitoches Parish, LA

Dear Mr. Broussard:

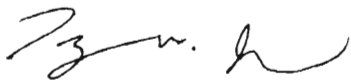
The perforations, on the above listed well, are 13,417 feet to 17,687 feet MD.

Lower perforation at 17,687 feet MD is 452 feet from the west unit boundary and 369 feet from the south unit boundary.

Upper perforation at 13,417 feet MD is 374 feet from the west unit boundary and 703 feet from the north unit boundary.

If you need additional information, please contact me at (918) 591-1907.

Respectfully,



Troy W. Johnson
Sr. District Geologist

STATE OF LOUISIANA
OFFICE OF CONSERVATION

RECEIVED
FEB 16 2011
OFFICE OF CONSERVATION
SHREVEPORT, LA

WELL COMPLETION OR RECOMPLETION REPORT

29-E COMPLIANCE ☐ YES ☐ NO
29-E UNIT ATTACHED ☐ YES ☐ NO

D.O.C. USE ONLY

DISTRICT SHREVEPORT

☐ 1 - ON SHORE
☐ 3 - OFF-SHORE
SEC. 8 T 10N R 10W

DOC ORDER NO. 955-J-10

CODE
NUMBERS:

DATE 01/28/11

35

PARISH Natchitoches

4319

FIELD Grogan

S322

OPERATOR SAMSON CONTOUR ENERGY E&P, LLC

WELL NAME HA RA SUBB;Blue 8H

NO. 1

SERIAL NO. 241934

RESERVOIR Haynesville RA

1/19/2011

10:30

COMPLETION DATE

TIME

☒ AM ☐ PM

IMPORTANT:

IS A FORM MD-10-R-A BEING FILED WITH THIS REPORT? IF NO, EXPLAIN

YES ☐

NO ☒

REMARKS: MD-10-R-A was filed 8/25/10

COMPLETION DATA:

* TYPE COMPLETION

PRIMARY PRODUCT

PRIMARY PRODUCT CHANGE:?

PRODUCING METHOD

STATUS OF WELL

☐ 1 - ORIG. COMP.
☐ 2 - RE-COMP.

☐ 2 1 - OIL
2 - GAS
3 - DRY GAS

☐ 2 1 - YES
2 - NO

☐ F F - FLOWING
G L - GAS LIFT
P - PUMPING

☐ 1 ☐ 0 SEE REVERSE SIDE
FOR CODE

* IF THIS IS A RE-COMPLETION SPECIFY: SAME RESERVOIR ☐ DIFFERENT RESERVOIR ☐

0 BOPD 14953 MCF/DAY 7300 PSIG N/A PSIG 1550 PSIG
INITIAL PROD. GAS VOLUME FLOWING TUBING PRESSURE SHUT - IN TUBING PRESSURE CASING PRESSURE
22 /64" ☐ 2 1 - POSITIVE
2 - ADJUST 163 BPD 0 % N/A CF/BBL N/A API AT 60° F
CHOKE SIZE WATER PROD, BS & W GOR GRAVITY

PERFORATIONS 13.417' - 17.687' OA TOTAL DEPTH 17.789' MD

CLEARANCE & CERTIFICATION:

ADDITIONAL CLEARANCE IS REQUESTED FOR _____ BBLS. OF OIL
PRODUCED ON DRILL-STEM OR OTHER PRODUCTION TEST: (SEE SECTION X
PARAGRAPH B OR ORDER 29-B ON REVERSE SIDE).

CERTIFICATION

I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS
TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

INSTRUCTIONS

(THREE (3) COPIES TO BE FILED WITH THE DISTRICT OFFICE WITH-IN
THREE (3) DAYS OF DATE OF COMPLETION OR RECOMPLETION (AS
PER ORDER 29-B, SECTION X, PARAGRAPH A, ARTICLE 1).)

SIGNATURE

SAMSON CONTOUR ENERGY E&P, LLC

OPERATOR

Josh Potteiger- Sr. Engineer Tech

TITLE

STATE OF LOUISIANA
OFFICE OF CONSERVATION
LOUISIANA STATE POTENTIAL REPORT

RECEIVED

FEB 23 2011

District	SHREVEPORT	INPUT TYPE	1 - OC Only
Field	Grogan	2	2 - Original
Parish	Natchitoches	11	3 - Correction
Operator	Samson Contour Energy E & P LLC	Code	S322
Sec.	8	TWP	10N
		RGE.	10W
		Test Date	1 / 28 / 2011
			12 MO DAY YR

TYPE OF WELL	TYPE OF TEST	PRODUCING METHOD
2	1 - COMPLETION	F - FLOWING
18	2 - RECOMPLETION	P - PUMPING
	3 - RETEST	G - GASLIFT
		20

WELL SERIAL NO.	WELL NAME	WELL NO.	NAME OF RESERVOIR
241934	HA RA SUBB; BLUE 8H	1	HAYNESVILLE RA

27

TOTAL DEPTH	PERFORATED INTERVAL		CHOKE / 64"	OIL BBLS / DAY	COND. BBLS / DAY	GAS MCF / DAY	GAS / OIL RATIO CF/BBL
	FROM	TO					
13257 TVD 17789 MD	13,417	17,686	22 POS	N/A	N/A	14,953	N/A

33

38

43

48

51

57

63

69

API GRAV @ 60 F	WATER BBLS/DAY	BS&W %	FLOWING PRES. (PSIG)	CASING PRES. (PSIG)	DATE OF COMPLETION		
					MO.	DAY	YR.
N/A	163	1.2	7300	1550	1	19	2011

76

80

86

89

95

101

CLOSE TANK / METER GAUGE	N/A	@	9:00 AM	TIME
OPEN TANK / METER GAUGE	N/A	@	9:00 AM	TIME
DIFFERENCE	N/A	in	24	HOURS
TANK / METER NO.	N/A WTR TANK	TANK COEF	1.67"	

STATIC PRES.	1040#	DIFFERENTIAL PRES.	53"	LINE SIZE	4"
PLATE SIZE	3"	COEFFICIENT	EFM	METER SPRING & DIFF RANGE	1500 X 250
REMARKS	NEW FLOW POTENTIAL - tested with Prod. Equip for 24 hrs horizontal lateral 955-J-10				

WITNESSED BY:	Franklin L. Moore	GAUGED BY:	Danny Diamond By LC
TITLE:	CES-3	TITLE:	Pumper

SDM2 (1-78)

OFFICE OF CONSERVATION
STATE OF LOUISIANA

This side is to be used when requesting clearance for oil produced on Drill Stem Test or other Production Tests, made previous to official completion or recompletion.

SECTION X, PARAGRAPH B OF ORDER NO. 29 - B

Allowables given to wells for oil produced on drill stem tests, production test and miscellaneous production of oil shall be in accordance with the following rule:

All operators are required within five days, to file three signed copies of the record of the daily production from the well, showing the number of hours the well produced and the interval of production --- as "from 8:00 A.M., August 5 to 3:00 P.M. , August 8, 1952."

T E S T D A T A			Amount of Oil Produced
<u>Date of Test</u>	<u>Time of Test</u>		
	M.	to M.	Barrels
	M.	to M.	Barrels
	M.	to M.	Barrels
	M.	to M.	Barrels
	M.	to M.	Barrels
TOTAL			BARRELS

The above total barrels of oil were produced from _____ Ft. to _____ Ft.

Remarks: _____

OPERATOR (Signed) OPERATOR REPRESENTATIVE

CODES TO USE IN REPORTING STATUS OF WELL

- 10 Active
- 33 Inactive-Future Utility (does not include waiting on pipeline or market)
- 36 Inactive waiting on pipeline
- 37 Inactive waiting on market



OFFICE OF CONSERVATION
WELL HISTORY AND WORK RESUME REPORT

FIELD

Grogan

SERIAL NO.

241934

PRODUCING INTERVAL

13,417' - 17,687'

RESERVOIR (COMPANY SAND IDENTIFICATION)

Haynesville Shale

RECEIVED

FEB 15 2011

OFFICE OF CONSERVATION
SHREVEPORT, LA

Three typewritten copies of this report must be filed with the District Office of Conservation in which the well is located within twenty (20) days of the date of completion. NOTE: If not properly completed and signed this report will be returned.

LEASE AND WELL DATA

CHECK APPROPRIATE BOXES

- ☒ NEW WELL
☐ RECOMPLETION
☐ P & A

- ☐ 31 INACTIVE DRY HOLE FUT UTIL
☐ 32 INACTIVE DRY HOLE NO FUT UTIL
☐ 36 INACTIVE WAITING ON PIPELINE
☐ 37 INACTIVE WAITING ON MARKET

PRODUCT

- ☐ OIL
☒ GAS
☐ OTHER

IF RECOMPLETION

- ☐ SAME RESERVOIR
☐ DIFFERENT RESERVOIR

DATE COMPLETION
RECOMPLETION OR P&A
M D Y

FS: 01/19/11

OPERATOR

Samson Contour Energy E&P, LLC

CODE

S322

ADDRESS

Two West Second St
Tulsa, OK 74103

WELL NAME

HA RA SUBB;Blue 8H

WELL NO

1

PARISH

Natchitoches

SEC. 8

TWP 10N

RGE 10W

DATE PERMIT ISSUED

8/25/10

DATE SPUNDED
M D Y

9/7/10

DATE READY TO PRODUCE*

01/19/11

TOTAL DEPTH

17,789' MD; 13,257' TVD

PBTD

17,745'

GROUND ELEVATION

242'

CASING HEAD FLANGE ELEVATION

269'

DISTANCE FROM RKB TO CHF

27'

DATE WELL TURNED INTO TANKS

01/19/11

SINGLE, DUAL, OR TRIPLE COMPLETION?

Single

NOTE IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION

WAS WELL DIRECTIONALLY
DRILLED?

Yes

WAS DIRECTIONAL
SURVEY MADE?

Yes

WERE 3 COPIES FILED WITH THE
OFFICE OF CONSERVATION?

Yes

DATE FILED

10/21/10

WAS WELL HYDRAULICALLY FRACTURED? IF YES,
INCLUDE WH-1 SUPPLEMENTAL PAGE 3

Yes

TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH OFFICE OF CONSERVATION)

Log Letter

DATE FILED

10/29/10

CASING, LINER AND TUBING RECORD

	CASING SIZE	HOLE SIZE	CASING WEIGHT	DEPTH SET		SACKS CEMENT	TEST PRESSURE	HOURS UNDER PRESSURE	DATE TESTED (MM DD YY)	NAME OF TEST WITNESS-STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
				FROM	TO					
101	10 3/4	13 1/2	45.5	0	2430	1315	1000	1/2	9/9/10	Frank L Moore CES-3 <i>nw</i>
102	7 5/8	9 7/8	33.7	0	11632	1655	3000	1/2	9/26/10	Frank L Moore CES-3 <i>nw</i>
103	5 1/2	6 1/2	23	0	11417	770	13500	1/2	10/29/10	Frank L Moore CES-3
104	4 1/2	6 1/2	15.1	11417	17789					
105										

TUBING SIZE

2 7/8"

DEPTH OF TUBING

11,381'

DEPTH OF PACKER(S)

11,358'

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION	GAS VOLUME		GOR		CHOKE SIZE	PRODUCING METHOD
0 BOPD	14953 MCF/DAY		N/A CF/BBL		22 /64"	Flowing
FLOWING TUBING PRESSURE	SHUT-IN TUBING PRESSURE	CASING PRESSURE	WATER PRODUCTION		BS&W	
7300 psig	psig	1550	163 BPD		0 %	
GRAVITY	BHP (SHUT-IN)		COMPANY REPRESENTATIVE		DATE GAUGED	
n/a API @ 60 F	psig		Danny Diamond		1/28/11	

PLUG AND ABANDON (P&A) DATA

CASING SIZE	AMOUNT PULLED	CEMENT PLUGS				DATE WORKED PERFORMED	NAME OF TEST WITNESS-STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
		FROM	TO	SACKS	HOW PLACED		

Samson Contour

CERTIFICATE: I, the undersigned, state: That I am employed by _____ and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge.

Signature: _____

Josh Petteiger
Josh Petteiger

Title: Sr. Engineer Tech

*Date well is equipped to produce, but due to no available market, no pipe line connection, etc., the well has been shut-in

WORK RESUME					
List below all work performed under Office of Conservation Work Permits while drilling and completing well					
WORK PERMIT NO	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK		
2010-10-3-12	10/29-10 to 11/17/10	HES/Pioneer WL	Rig Released 10/08/10 Perf Haynesville 13,417' - 17,687'		
	11/11/10 to 11/17/10	Frac Tech	Frac Haynesville w/4,220,757#'s Proppant & 95,866 bbls fluid		
	11/19/10	Reliance	Set Baker BEA packer. Set pkr @ 11,358'		
	12/14/10		Set 2 7/8" tubing. EOT 11,381'		
			Well is currently shut-in pending pipeline connection		
	01/19/2011		First Sales Well is producing from the Haynesville formation 13,417'-17,687'		
List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt Overhang bottoms.					
FORMATION		DEPTH	FORMATION		DEPTH
Glenrose		3,457' TVD	Bossier		11,314' TVD
Massive Anhydrite		5,046' TVD	Haynesville		12,966' TVD
Rodessa		5,282' TVD			
James Lime		5,903' TVD			
Pettet		6,370' TVD			
Travis Peak		6,994' TVD			
Cotton Valley		9,700' TVD			



Samson Plaza
Two West Second Street
Tulsa, Oklahoma 74103-3103
USA
918/591-1791

February 10, 2011

RECEIVED

FEB 15 2011

OFFICE OF CONSERVATION
SHREVEPORT, LA

Frances Seyfried
State of Louisiana
Office of Conservation
1525 Fairfield Ave. Suite 668
Shreveport, LA 71101

RE: HA RA SUBB; Blue 8H, #1
Serial No. 241934
Sec. 08 10N 10W
Grogan Field (4319)
Natchitoches Parish, LA (35)

Dear Ms. Seyfried:

Please assign an allowable to the above referenced well based off the potential report dated January 28, 2011. This well is producing from the Haynesville 13,417' - 17,687' OA. January 19, 2011 is the completion date for this well.

Gas:	14953	MCFD
Oil:	0	BOPD
Condensate:	0	BPD
Water:	163	BWPD
FTP:	7300	
FCP:	1550	
Choke:	22/64	

The gas gatherer for this well is CENTERPOINT ENERGY FIELD SVCS INC (923C).

If you have any questions or need additional information, please contact me at (918) 591-1682, or by email pholland@samson.com.

Sincerely,

A handwritten signature in cursive script that reads 'Patty Holland'.

Patty Holland
Regulatory Technician