

RAILROAD COMMISSION OF TEXAS

Tracking No.: 45806

Status: Submitted

Oil and Gas Division

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API No. **42- 365-37811**

7. RRC District No.
06

8. RRC Lease No.

Oil Well Potential Test, Completion or Recompletion Report, and Log

1. FIELD NAME (as per RRC Records or Wildcat) CARTHAGE (TRAVIS PEAK 6400)		2. LEASE NAME SHIVERS UNIT		9. Well No. A 2H	
3. OPERATOR'S NAME (Exactly as shown on Form P-5, Organization Report) CHEVRON U. S. A. INC.		RRC Operator No. 148113		10. County of well site PANOLA	
4. ADDRESS ATTN SANDRA STEDMAN REG OA PO BOX 2100 HOUSTON, TX 77252-2100				11. Purpose of filing Initial Potential <input checked="" type="checkbox"/> Retest <input type="checkbox"/> Reclass <input type="checkbox"/> Well record only (Explain In remarks) <input type="checkbox"/>	
5. If Operator has changed within last 60 days, name former operator					
6a. Location (Section, Block, and Survey) LAGRONE, W A , A-390		6b. Distance and direction to nearest town in this county. 5 MILES SE FROM BECKVILLE			
12. If workover or reclass, give former field (with reservoir) & Gas ID or oil lease no. FIELD & RESERVOIR				GAS ID or OIL LEASE #	Oil-O Gas-G
N/A					Well #
13. Type of electric or other log run PLATFORM EXPRESS				14. Completion or recompletion date 05/28/2012	

SECTION I- POTENTIAL TEST DATA IMPORTANT: Test should be for 24 hours unless otherwise specified infield rules.

15. Date of test 06/11/2012	16. No. of hours tested 24	17. Production method (Flowing, Gas Lift, Jetting, Pumping- Size & Type of pump) Flowing			18. Choke size 20/64
19. Production during Test Period	Oil - BBLS 558.0	Gas - MCF 604	Water - BBLS 37	Gas - Oil Ratio 1082	Flowing Tubing Pressure 750.0 PSI
20. Calculated 24-Hour Rate	Oil - BBLS 558.0	Gas - MCF 604	Water - BBLS 37	Oil Gravity-API-60° 41.7	Casing Pressure 0.0 PSI
21. Was swab used during this test? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		22. Oil produced prior to test (New & Reworked wells) 0.0			23. Injection Gas-Oil Ratio
REMARKS: N/A					

INSTRUCTIONS: File an original and one copy of the completed FormW-2 in the appropriate RRC District Office within 30 days after completing a well and within 10 days after a potential test. If an operator does not properly report the results of a potential test within the 10-day period, the effective date of the allowable assigned to the well will not extend back more than 10 days before the W-2 was received in the District Office. (Statewide Rules 16 and 51) To report a completion or recompletion, fill in both sides of this form. To report a retest, fill in only the front side.

	WELL TESTERS CERTIFICATION I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I conducted or supervised this test by observation of (a) meter readings or (b) the top and bottom gauges of each tank into which production was run during the test. I further certify that the potential test data shown above is true, correct, and complete, to the best of my knowledge.
Signature: Well Tester _____	Name of Company _____
RRC Representative _____	

	OPERATOR'S CERTIFICATION I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct and complete, to the best of my knowledge.
CHEVRON U. S. A. INC.	
Type or printed name of operator's representative	
(713) 372-1255	06/13/2012
Telephone: Area Code Number Month Day Year	Title of Person Kimberly Eade Signature

SECTION III DATA ON WELL COMPLETION AND LOG (Not Required on Retest)									
24. Type of Completion New Well <input checked="" type="checkbox"/> Deepening <input type="checkbox"/> Plug Back <input type="checkbox"/> Other <input type="checkbox"/>					25. Permit to Drill, Plug Back or Deepen DATE 09/13/2011 PERMIT NO. 723401 Rule 37 Exception CASE NO.				
26. Notice of Intention to Drill this well was filed in Name of CHEVRON U. S. A. INC.					Water Injection Permit PERMIT NO. Salt Water Disposal Permit PERMIT NO. Other PERMIT NO.				
27. Number of producing wells on this lease in this field (reservoir) including this well 2			28. Total number of acres in this lease 633.49						
29. Date Plug Back, Deepening, Workover or Drilling Operations: 02/15/2012		Commenced 05/24/2012		Completed 1419.2		30. Distance to nearest well, Same Lease & Reservoir			
31. Location of well, relative to nearest lease boundaries 859.0 Feet From NE Line and 3064.0 Feet from South Line of the SHIVERS UNIT Lease									
32. Elevation (DF, RKB, RT, GR ETC.) 234 GL				33. Was directional survey made other than inclination (Form W-12)? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No					
34. Top of Pay 6293 MD:6710		35. Total Depth 6288 MD:7900		36. P. B. Depth		37. Surface Casing Determined by Field Rules <input type="checkbox"/> Recommendation of T.D.W.R. <input checked="" type="checkbox"/> Railroad Commission (Special) <input checked="" type="checkbox"/>		Dt. of Letter 09/13/2011 Dt. of Letter 06/28/2011	
38. Is well multiple completion? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No									
39. If multiple completion, list all reservoir names (completions in this well) and Oil Lease or Gas ID No. FIELD & RESERVOIR N/A						GAS ID or OIL LEASE #		Oil-0 Gas-G	
40. Intervals Drilled by: Rotary Tools <input checked="" type="checkbox"/> Cable Tools		41. Name of Drilling Contractor H & P #356						42. Is Cementing Affidavit Attached? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
43. CASING RECORD (Report All Strings Set in Well)									
CASING SIZE	WT #/FT.	DEPTH SET	MULTISTAGE TOOL DEPTH	TYPE & AMOUNT CEMENT (sacks)	HOLE SIZE	TOP OF CEMENT	SLURRY VOL. cu. ft.		
9 5/8	36.0	1028		A 548	12 1/4	SURFACE	657.6		
7	26.0	5484		H 665	8 3/4	5160	1103.1		
44. LINER RECORD									
Size		Top		Bottom		Sacks Cement		Screen	
4 1/2		2461		7598		300			
45. TUBING RECORD					46. Producing Interval (this completion) Indicate depth of perforation or open hole				
Size	Depth Set	Packer Set	From L1 6755			To 7375			
2 3/8	5496	5469	From			To			
			From			To			
			From			To			
47. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
Depth Interval				Amount and Kind of Material Used					
7375.0		7375.0		20/40 OTTAWA 22840 LBM - 20/40 CRC SAND 7120 LBM - WATERFRAC G R(17) 16692 GAL - HYBOR G R(24) 13518 GAL - 15% FE ACID 400 GAL					
7250.0		7250.0		20/40 OTTAWA - 23440 LBM - 20/40 CRC SAND 7500 LBM - WATERFRAC G R(17) 28497 GAL - HYBOR G R(24) 12877 GAL - 15% FE ACID 463 GAL					
7110.0		7110.0		20/40 OTTAWA 21500 LBM - 20/40 CRC SAND 7500 LBM - WATERFRAC G R(17) 29468 GAL - HYBOR G R(24) 17487 GAL - 15% FE ACID 800 GAL					
6985.0		6985.0		20/40 OTTAWA 25000 LBM - 20/40 CRC SAND 7500 LBM - WATERFRAC G R(17) 5955 GAL - HYBOR G R (24) 12541 GAL - 15% FE ACID 400 GAL					
6876.0		6876.0		2040/ OTTAWA 23900 LBM - 20/40 CRC SAND 8500 LBM - WATERFRAC G R(17) 5090 GAL - 15% FE ACID 400 GAL					
6755.0		6755.0		20/40 OTTAWA 25000 LBM - 20/40 CRC SAND 9000 LBM - WATERFRAC G R (17) 5399 GAL - HYBOR G R(24) 13106 GAL - 15 % FE ACID 400 GAL					

48.	FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)		
	Formations	Depth	Formations
			Depth
JAMES LIME	5616.0 MD: 5618.0		
PETTIT	5900.0 MD: 5910.0		
TRAVIS PEAK	6240.0 MD: 6432.0		
REMARKS: THIS WELL HAS A PLUGGED PILOT HOLE; W-15 IS ATTACHED.			