

29-E COMPLIANCE

YES

NO

29-E UNIT ATTACHED

YES

NO

O.C. USE ONLY

STATE OF LOUISIANA
OFFICE OF CONSERVATION

WELL COMPLETION OR RECOMPLETION REPORT

DISTRICT MONROE

RECEIVED

DATE 01/01/2020

FEB 03 2020

CODE:
NUMBERS40PARISH Rapides OFFICE OF CONSERVATION
WELL FILES SECTIONSEC. 30 T 01S R 01W6565FIELD Masters CreekOC ORDER NO. 1386-A-29N30S5683OPERATOR Southwind Oil & GasWELL NAME AUS C RA SU80;CROWELL LM 30 HNO. 2 SERIAL NO. 251809RESERVOIR Austin Chalk01/21/2020

COMPLETION DATE

13:30

TIME



AM PM

IMPORTANT:

IS A FORM MD-10-R-A BEING FILED WITH THIS REPORT? IF NO, EXPLAIN

YES



NO

REMARKS: Well has unit name

COMPLETION DATA

~ TYPE COMPLETION

PRIMARY PRODUCT

PRIMARY PRODUCT CHANGE?

PRODUCING METHOD

STATUS OF WELL

11 - ORIG COMP
2 - RE-COMP11 - OIL
2 - GAS
3 - DRY GAS21 - YES
2 - NOFF - FLOWING
GL - GAS LIFT
P - PUMPING10SEE REVERSE
SIDE FOR CODE

~ IF THIS IS A RE-COMPLETION SPECIFY:

SAME RESERVOIR



DIFFERENT RESERVOIR

210

BOPD

INITIAL PROD.

1650

MCF/DAY

GAS VOLUME

8200

PSIG

FLOWING TUBING
PRESSURE6063

PSIG

SHUT-IN TUBING
PRESSURE1300

PSIG

CASING PRESSURE

18

/64"

CHOKE SIZE

1 - POSITIVE

2 - ADJUST

3343

BPD

WATER PROD.

94

%

BS & W

7857

CF/BBL

GOR

52

GRAVITY

API AT 60° F

PERFORATIONS 16,157'-22,372'TOTAL DEPTH 22,500' MD

CLEARANCE & CERTIFICATION:

MCF

ADDITIONAL CLEARANCE IS REQUESTED FOR _____ BBLs. OF OIL
PRODUCED ON DRILL-STEM OR OTHER PRODUCTION TEST: (SEE SECTION
X PARAGRAPH B OF ORDER 29-B, (SEE REVERSE SIDE))

CERTIFICATION

I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS
TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.

RECEIVED

JAN 30 2020
01/30Monroe District Office
of

DISTRICT OF

THREE (3) COPIES TO BE FILED WITH THE DISTRICT OFFICE WITH-
IN THREE (3) DAYS OF DATE OF COMPLETION OR RECOMPLETION
(AS PER ORDER 29-B, SECTION X, PARAGRAPH A, ARTICLE 1).*Tracy A. Robert*
SIGNATURESouthwind Oil & Gas
OPERATORRegulatory Rep
TITLE

RECEIVED

FEB 03 2020

OFFICE OF CONSERVATION
STATE OF LOUISIANA

OFFICE OF CONSERVATION
WELL FILES SECTION

This side is to be used when requesting clearance for oil produced on Drill Stem Test or other Production Tests, made previous to official completion or recompletion.

SECTION X, PARAGRAPH B OF ORDER NO. 29-B

Allowables given to wells for oil produced on drill stem tests, production test and miscellaneous production of oil shall be in accordance with the following rule:

All operators are required within five days, to file three signed copies of the record of the daily production from the well, showing the number of hours the well produced and the interval of production – as “form 8:00 A.M., August 5 to 3:00 P.M., August 8, 1952.”

TEST DATA

<u>Date of Test</u>	<u>Time of Test</u>				<u>Amount of Oil Produced</u>	
01/23/2020	10:00	AM. to	10:00	PM.	105	Barrels
		M. to		M.		Barrels
		M. to		M.		Barrels
		M. to		M.		Barrels
		M. to		M.		Barrels
				TOTAL	105	BARRELS

The above total barrels of oil were produced from _____ Ft. to _____ Ft.

Remarks: _____

Southwind Oil & Gas
OPERATOR

Tracey Roberts
(Signed) OPERATOR REPRESENTATIVE

CODES TO USE IN REPORTING STATUS OF WELL

- 10 Active
- 33 Inactive-Future Utility (does not include waiting on pipeline or market)
- 36 Inactive waiting on pipeline
- 37 Inactive waiting on market

