

RAILROAD COMMISSION OF TEXAS
Oil and Gas DivisionGAS WELL
CLASSIFICATION REPORT

Form G-5

Tracking No.: 279526

This facsimile G-5 was generated electronically from data submitted to the RRC.

1. OPERATOR NAME (Exactly as shown on Form P5 Organization Report) XTO ENERGY INC.		3. RRC DISTRICT NO. 06	4. OIL LEASE NO OR GAS WELL ID NO.														
2. MAILING ADDRESS 6141 PALUXY DR TYLER, TX 75703		5. WELL NO. 4H	6. API NO. 42- 405-30763														
		7. COUNTY OF WELL SITE SAN AUGUSTINE															
8. FIELD NAME (as per RRC Records) CARTHAGE (HAYNESVILLE SHALE)		9. LEASE NAME KEYDETS-A 47															
10. LOCATION (Section, Block and Survey) HALL, W H , A-404		11. PIPELINE CONNECTION OR USE OF GAS MIDCOAST															
PRODUCTION TEST AT RATE ELECTED BY OPERATOR (data on 24-hour basis)		A.S.T.M. DISTILLATION OF LIQUID SAMPLE. Distillation test is required for gas wells ONLY if the producing gas-liquid hydrocarbon ratio is less than 100,000 CF/barrel.															
<p>A. Date of Test 09/27/2022</p> <p>B. Gas Volume 27229.0 (Mcf)</p> <p>C. Oil or Condensate Volume 0.0 (Bbl)</p> <p>D. Water Volume 612.0 (Bbl)</p> <p>E. Gas/Liquid Hydrocarbon Ratio (Cf/Bbl)</p> <p>F. Flowing Tubing Pressure (psia)</p> <p>G. Choke Size 33/64 (in.)</p> <p>H. Casing Pressure 5772.0 (psia)</p> <p>I. Shut-in Wellhead Pressure-- Tubing 10229 (psia)</p> <p>J. Separator Operating Pressure 961.0 (psia)</p> <p>K. Color of Stock Tank Liquid</p> <p>L. Gravity of Separator Liquid ° API</p> <p>M. Gravity of Stock Tank Liquid ° API</p> <p>N. Specific Gravity of the Gas (Air = 1) 0.598</p>		<p>Date Liquid Sample Obtained</p> <p>Where Obtained: <input type="checkbox"/> Separator <input type="checkbox"/> Stock Tank</p> <table><thead><tr><th>% Over Temp. (deg. F)</th><th>% Over Temp. (deg. F)</th></tr></thead><tbody><tr><td>Initial Boiling Temp. _____</td><td>60 _____</td></tr><tr><td>10 _____</td><td>70 _____</td></tr><tr><td>20 _____</td><td>80 _____</td></tr><tr><td>30 _____</td><td>90 _____</td></tr><tr><td>40 _____</td><td>95 _____</td></tr><tr><td>50 _____</td><td>End Point _____</td></tr></tbody></table> <p>Total Recovery _____ percent</p> <p>Residue _____ percent</p> <p>Loss _____ percent</p>		% Over Temp. (deg. F)	% Over Temp. (deg. F)	Initial Boiling Temp. _____	60 _____	10 _____	70 _____	20 _____	80 _____	30 _____	90 _____	40 _____	95 _____	50 _____	End Point _____
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<p>I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete to the best of my knowledge.</p> <p>10/21/2022</p> <p>DATE</p>		RRC USE ONLY															
		XTO ENERGY INC.															
		NAME (Type or Print)															
		Pamela Smith															
		SIGNATURE															
Analyst Production																	
TITLE																	
(430) 205-4626																	
CONTACT PERSON PHONE NUMBER																	