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OFFICE OF CONSERVATION
WELL FILES DIVISIONSTATE OF LOUISIANA
OFFICE OF CONSERVATION
LOUISIANA STATE POTENTIAL REPORTOFFICE OF CONSERVATION
SHREVEPORT, LA.

District	SHREVEPORT	INPUT TYPE	1 - OC Only
Field	WILDCAT	<div style="border: 1px solid black; padding: 2px;">2</div>	2 - Original
Parish	WINN	11	3 - Correction
Operator	DEVON ENERGY PROD. CO.	Code	D151
SEC	19	TWP	10N
RGE	3W	Test Date	06/21/11
		12	(MM/DD/YY)

TYPE OF WELL	TYPE OF TEST	PRODUCING METHOD
1 <div style="border: 1px solid black; padding: 2px;">2</div> 1 - OIL 2 - GAS <i>MM</i>	<div style="border: 1px solid black; padding: 2px;">1</div> 1 - COMPLETION 2 - RECOMPLETION 3 - RETEST	<div style="border: 1px solid black; padding: 2px;">F</div> F - FLOWING P - PUMPING G - GASLIFT
18	19	20

WELL SER #	WELL NAME	WELL #	NAME OF RESERVOIR
242736	VUA; DEVON DONNER 19H	1	MOORINGSPOINT

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TOTAL DEPTH	PERFORATED INTERVAL		CHOKE	OIL	COND	GAS	GAS/OIL
	FROM	TO	/64"	BBLS/DAY	BBLS/DAY	MCF/DAY	RATIO CF/BBL
<i>MD</i> 12746'	8647'	12588	23	240	0	0	0/240
<i>VD</i> 8488	38	43	48	51	57	63	69

API GRAV @ 60 °F	WATER BBLS/DAY	BS&W %	FLOWING PRESS (PSIG)	CASING PRESS (PSIG)	DATE OF COMPLETION (MM/DD/YY)
36	1200	0.2	0	315	05/25/11
76	80	86	89	95	101

CLOSE TANK/METER GAUGE	12'-0"	@	7:00AM	TIME
OPEN TANK/METER GAUGE	0"	@	7:00AM	TIME
DIFFERENCE	12'-0"	IN	24	HRS
TANK/METER NO	400	TANK COEF	1.67	

STATIC PRES	NA	DIFF PRESSURE	NA	LINE SIZE	NA
PLATE SIZE	NA	COEFFICIENT	EFM	METER SPRING & DIFF RGE	1000/400
REMARKS	No sales point as of yet, gas is being flared				

WITNESSED BY

GAUGED BY

TITLE

TITLE

SDM2(7-78)